

The Economic Opportunities for a Limited Industrial Retail Choice Plan

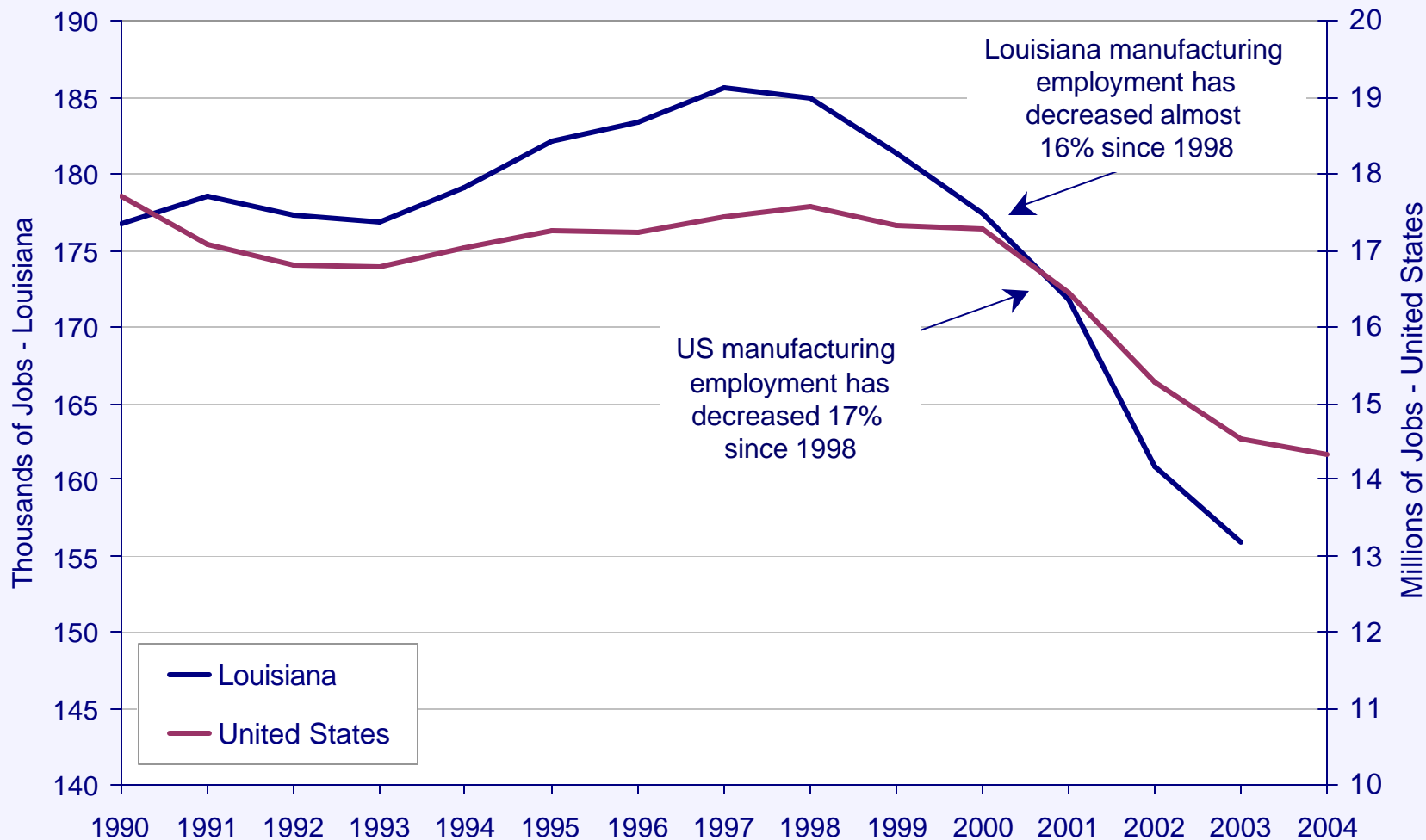
August 25, 2004



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Schedule 1: Manufacturing Employment, Louisiana and United States (1990-2003)



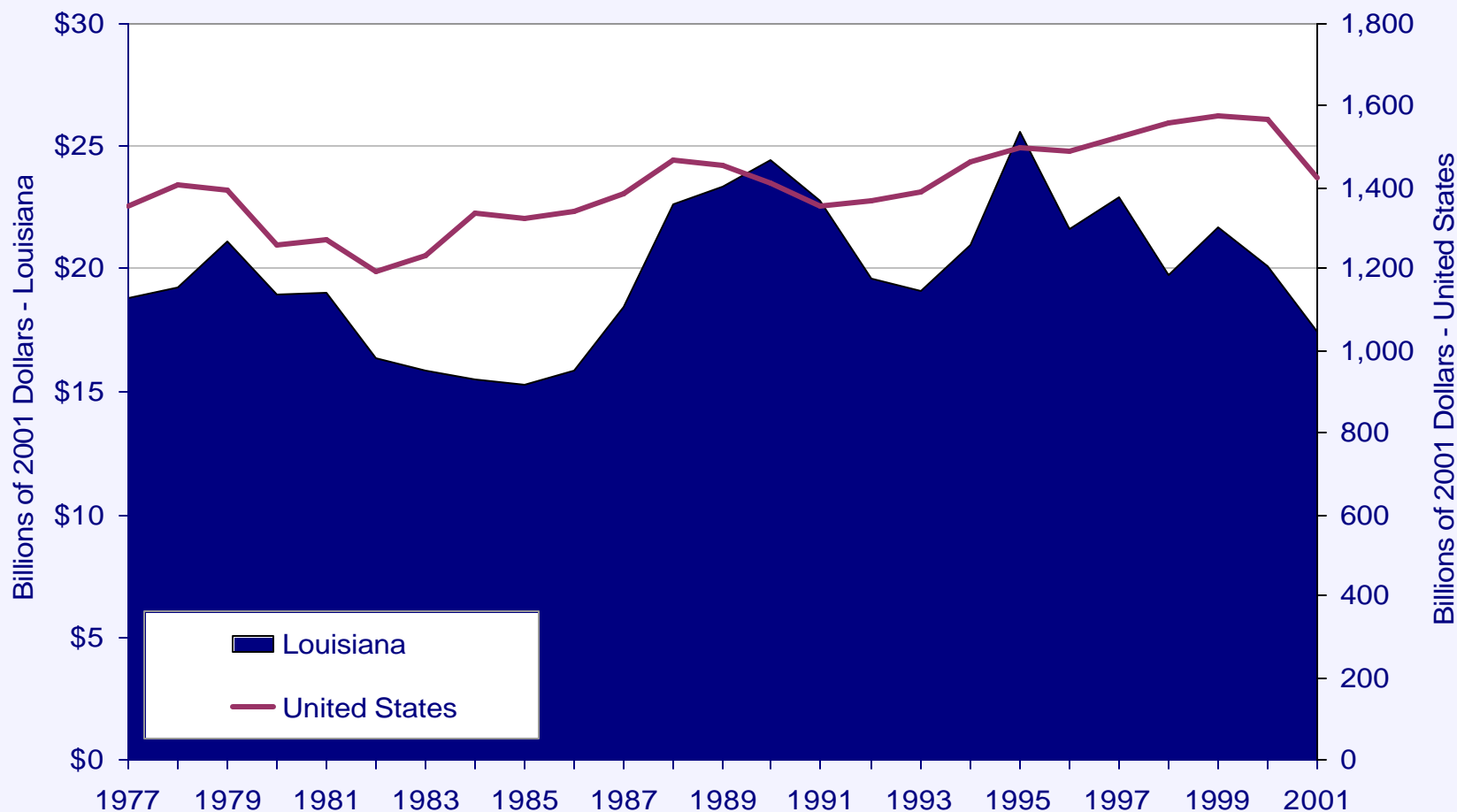


Schedule 2: Recently Announced Manufacturing Layoffs in Louisiana

Company	Location	Announcement Date	Announced Layoffs
Dow Chemical Co	Plaquemine	Jul-04	50
BASF	Various	May-04	500
Lockheed Martin Space Systems	New Orleans	Apr-04	65
J. Ray McDermott	St. Mary Parish	Apr-04	611
Beaird Industries	Shreveport	since Sep-03	630
DSM Copolymer	Baton Rouge	Mar-04	40
BASF	Geismer	Mar-04	14
Triad Nitrogen	Donaldsonville	Mar-04	24
Mississippi Chemical Corp	Donaldsonville	Mar-04	72
Sygenta Crop Protection Inc	St. Gabriel	Feb-04	60
WestPoint Stevens	Coushatta	Jan-04	125
Beaird Industries	Shreveport	Nov-03	17
Shell Exploration and Production	New Orleans	Sep-03	100
Kerry Group	Ponchatoula	Sep-03	44
Albemarle	Baton Rouge	Sep-03	40
ExxonMobil	Baton Rouge	Sep-03	74
Graphix Packaging	Monroe	Sep-03	30
BASF	Geismer	Aug-03	17
CF Industries	Donaldsonville	Aug-03	38
Formosa Plastics	Baton Rouge	Jul-03	89
DSM Elastomers	Addis	Jul-03	180
PCS Nitrogen	Geismer	Jun-03	64
GE Industrial Systems	Shreveport	Apr-03	200
Frymaster	Shreveport	Apr-03	20
GE Industrial Systems	Shreveport	Jan-03	44
Shell Oil Products	Shreveport	Oct-02	41
Firebond, Corp	Minden	Jun-02	55
Ruskin Manufacturing	Minden	May-02	115
Holloway Sportswear	Many	May-02	80
International Paper Company	Mansfield	Jan-02	55



Schedule 3: Historic Manufacturing GSP, Louisiana and United States (1977-2001)



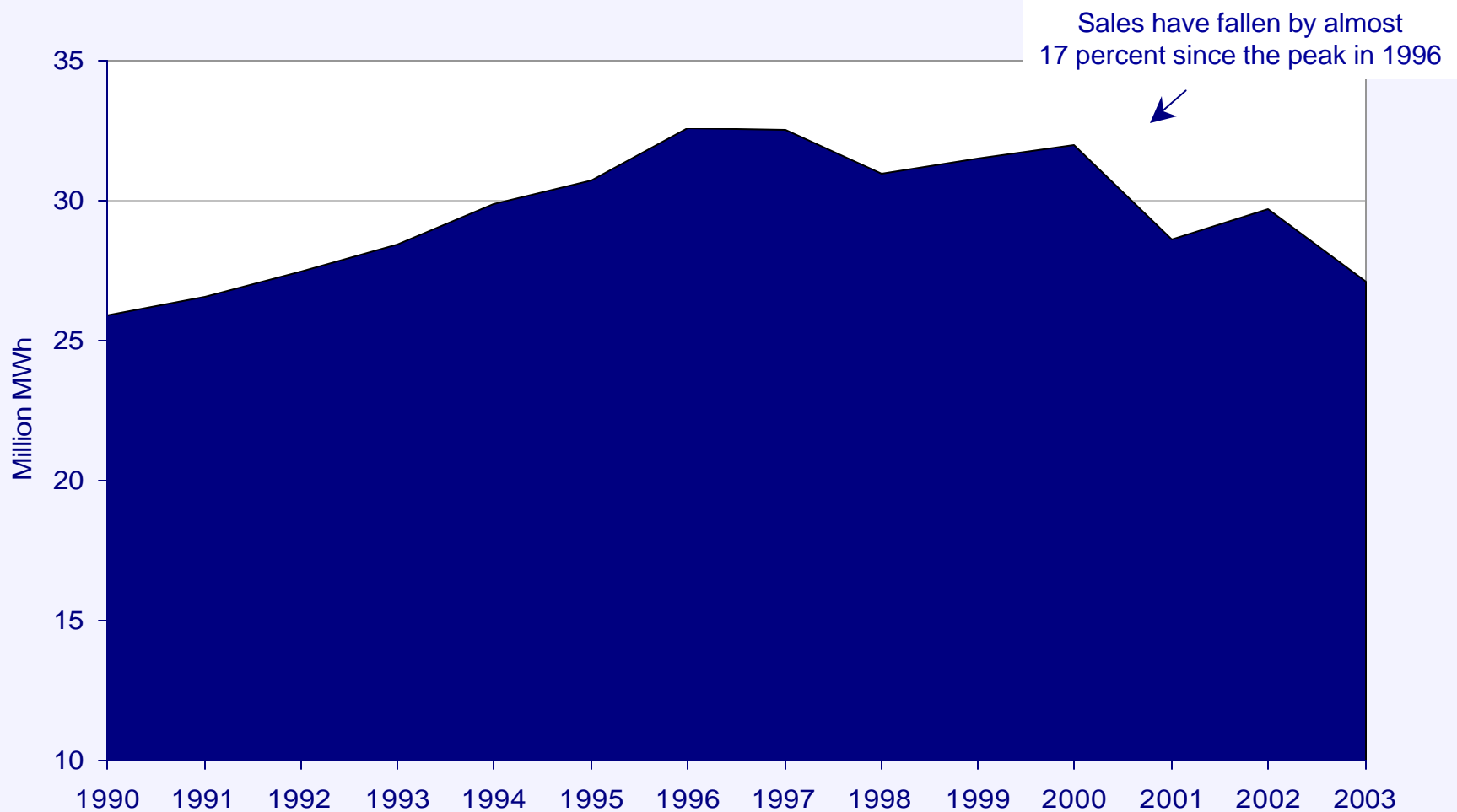


Schedule 4: Energy Usage by Selected Industrial Sectors in Louisiana (2001)

SIC		Total Energy (MMBtu)	Percent of Total Energy		
			Natural Gas -----	Electric (%) -----	Other
20	Food and Kindred Products	6,940,447	74.1%	15.6%	10.4%
22	Textile Mill Products	1,326,798	80.0%	20.0%	0.0%
23	Apparel & Textile Products	39,009	41.6%	58.4%	0.0%
24	Lumber and Wood Products	5,614,058	55.4%	15.7%	28.9%
26	Paper and Allied Products	150,961,404	17.4%	13.7%	68.9%
27	Printing & Publishing	174,294	24.3%	75.7%	0.0%
28	Chemicals and Allied Products	644,570,575	84.4%	11.4%	4.1%
29	Petroleum and Coal Products	132,029,844	50.4%	17.2%	32.4%
30	Rubber & Misc. Plastic Prods.	1,555,045	16.9%	82.8%	0.3%
31	Leather & Leather Products	3,982	0.0%	100.0%	0.0%
32	Stone, Clay & Glass Products	3,328,384	88.7%	11.3%	0.0%
33	Primary Metal Industries	5,832,000	56.4%	38.0%	5.6%
34	Fabricated Metal Products	1,124,181	74.6%	25.4%	0.0%
35	Machinery & Computer Equip.	523,498	37.8%	45.3%	16.9%
36	Electric & Electronic Equip.	4,086,641	11.1%	85.9%	2.9%
37	Transportation Equipment	2,281,243	63.8%	34.2%	1.9%
38	Instruments & Related Products	7,327	68.1%	31.9%	0.0%
39	Misc. Manufacturing Industries	3,611	60.6%	39.4%	0.0%

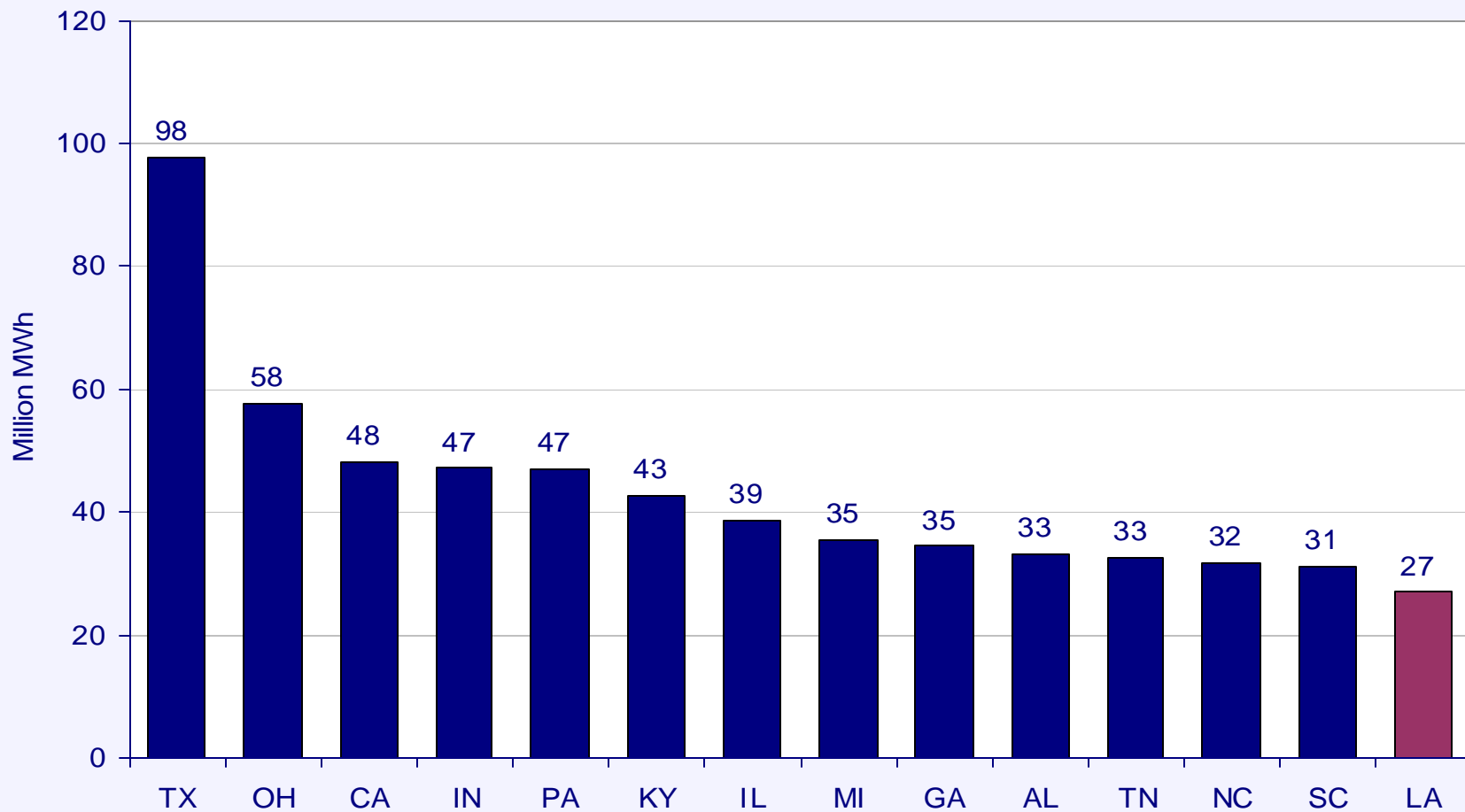


Schedule 5: Historic Louisiana Industrial Electric Sales (1990-2003)



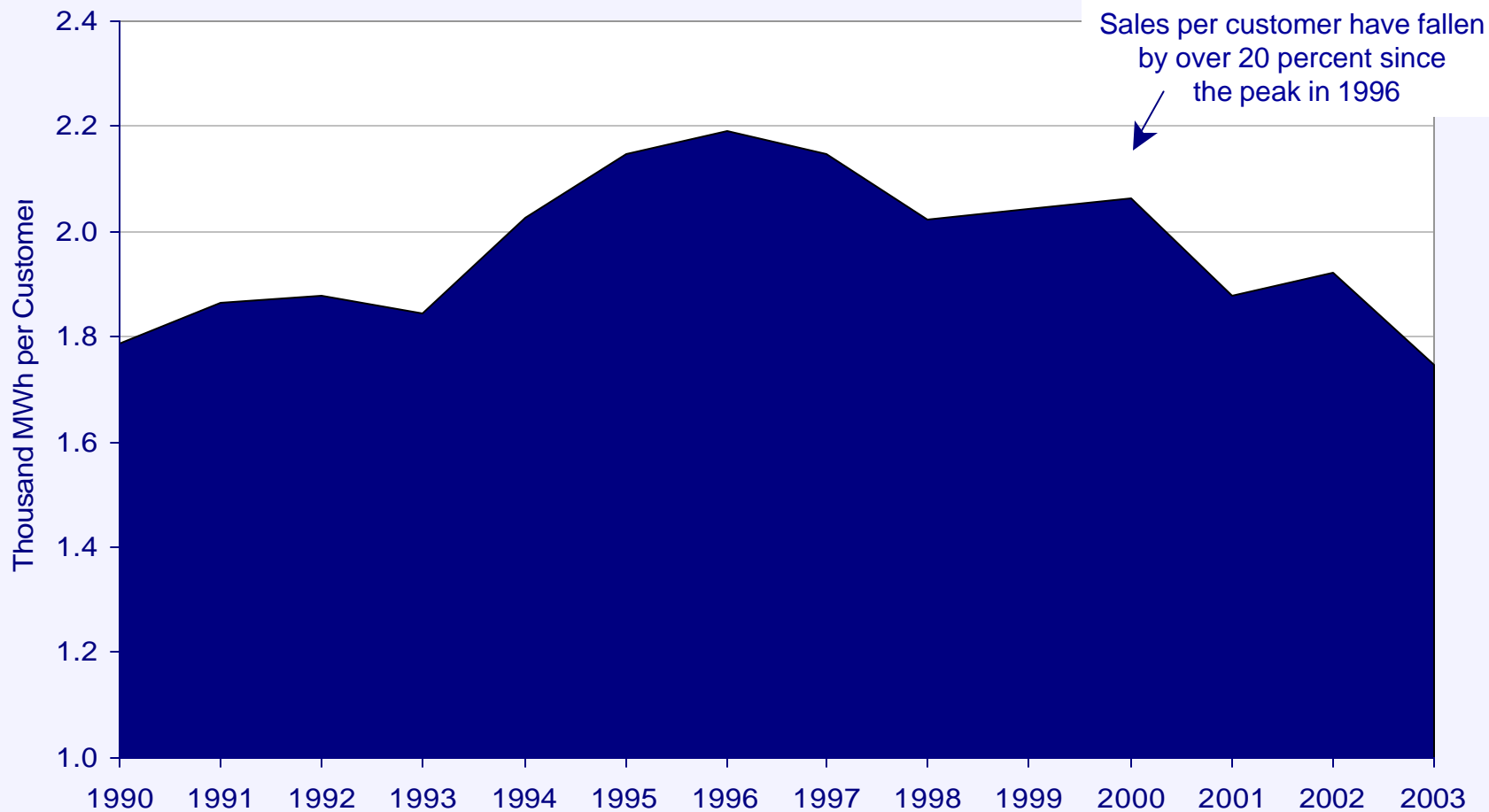


Schedule 6: Industrial Electric Sales in the US (2003)



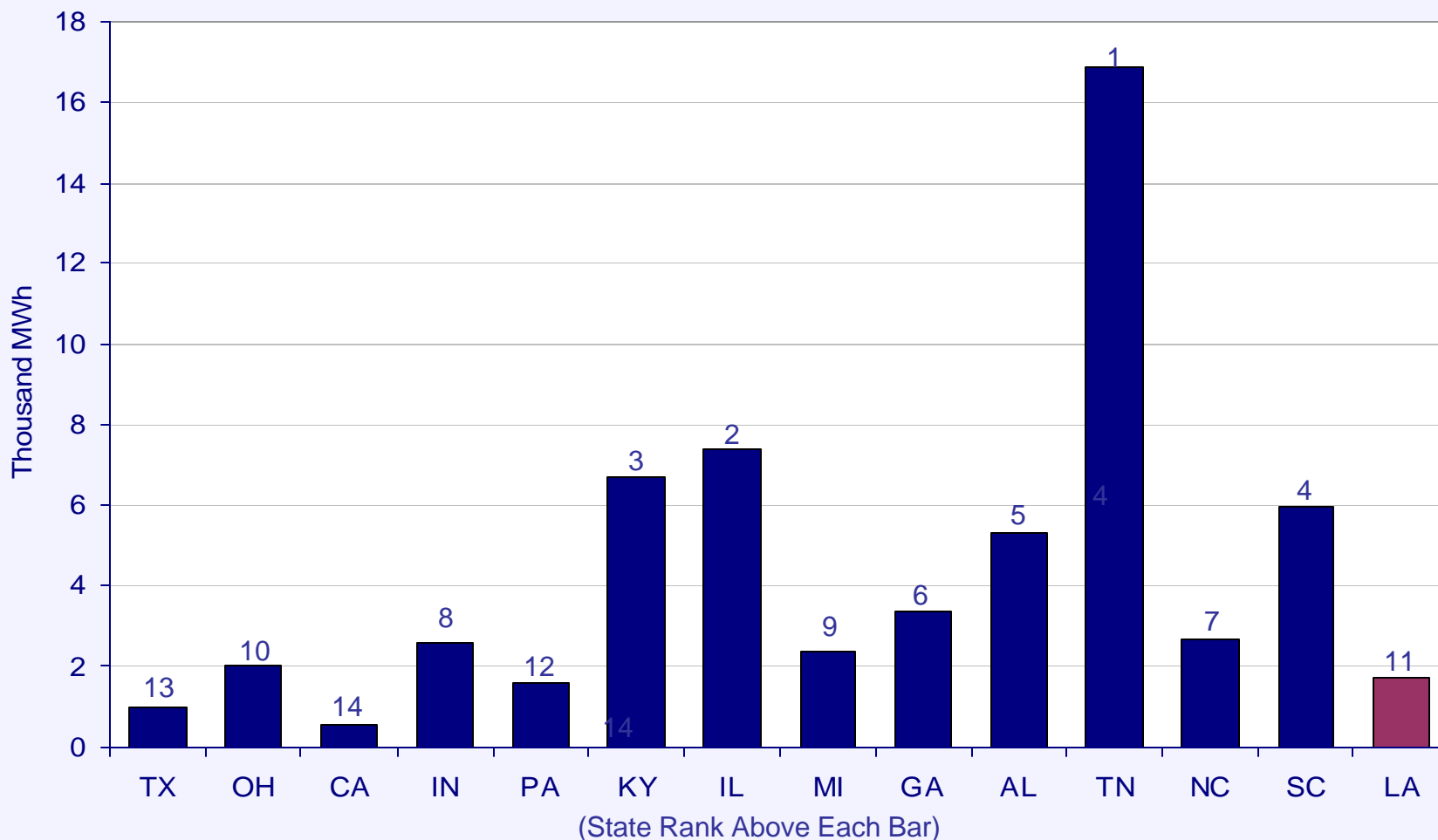


Schedule 7: Average Louisiana Industrial Electric Sales per Customer (1990-2003)





Schedule 8: Per Customer Industrial Electric Sales in the US (2003)

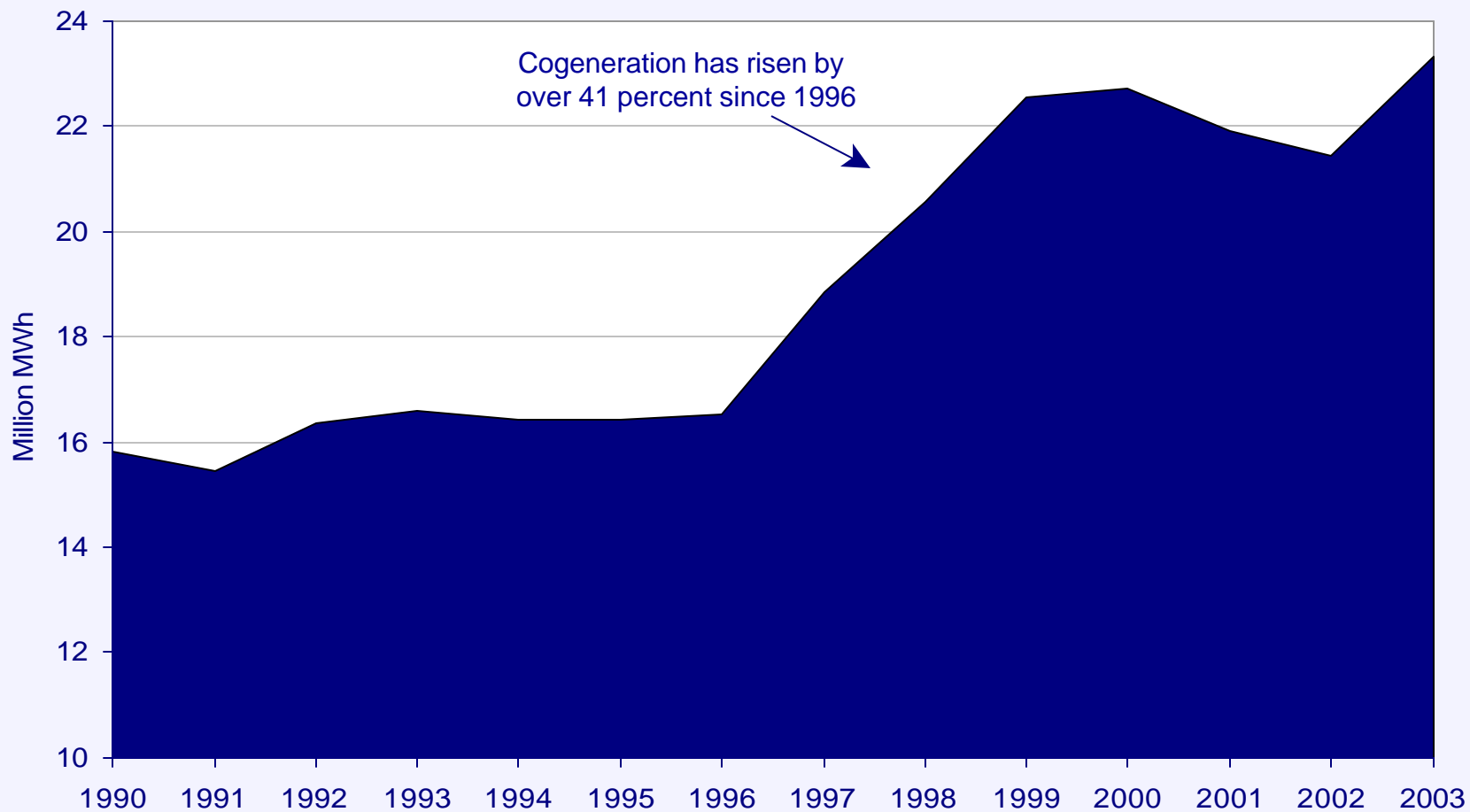


Note: Number of customers for 2003 was estimated using the annual percent change for the previous five years.

Source: Energy Information Administration, Department of Energy



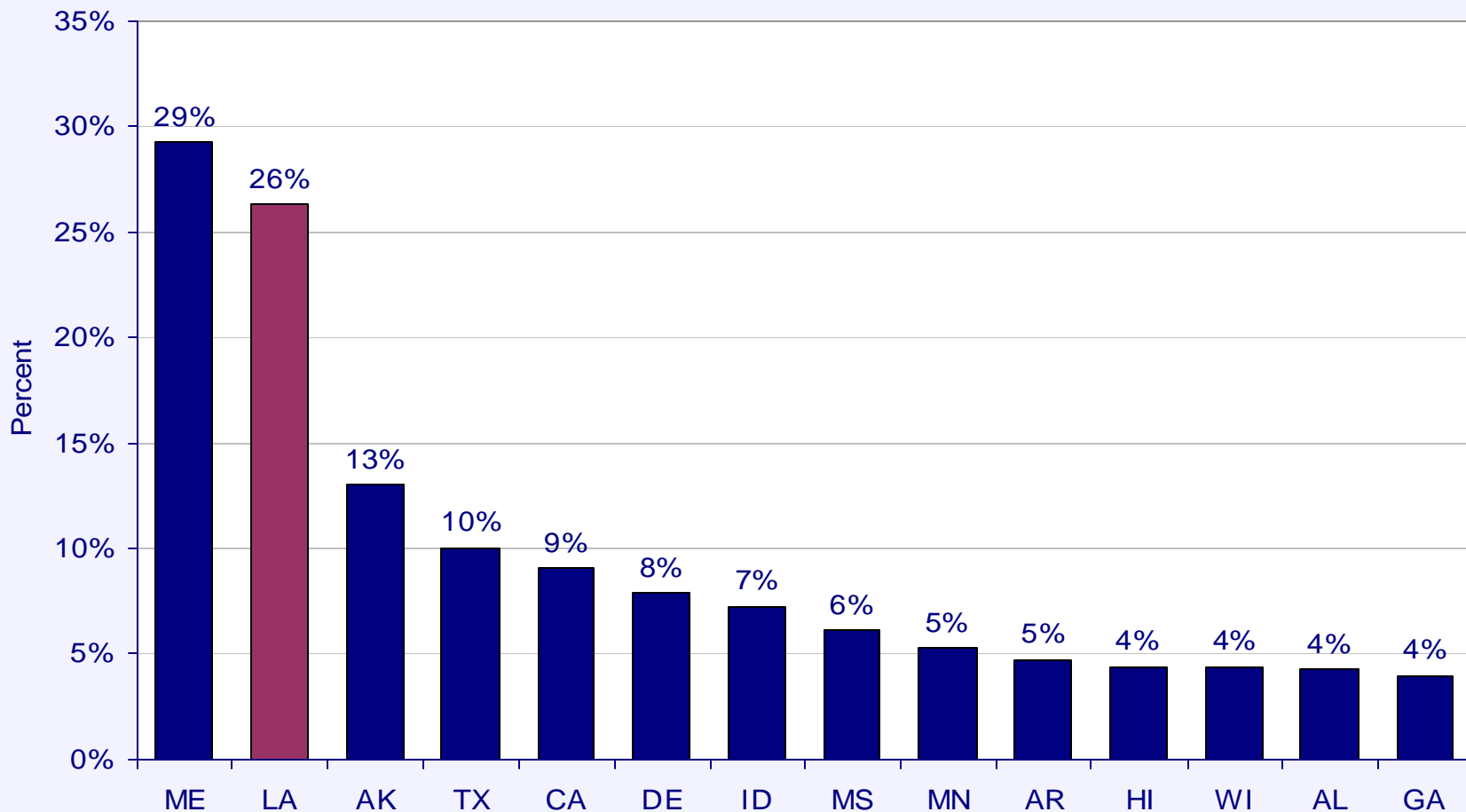
Schedule 9: Industrial Cogeneration in Louisiana (1990-2003)



Note: Includes industrial power only, as defined by Energy Information Administration
Source: Energy Information Administration, Department of Energy



Schedule 10: Industrial Cogeneration as a Percent of Total State Generation (2003)

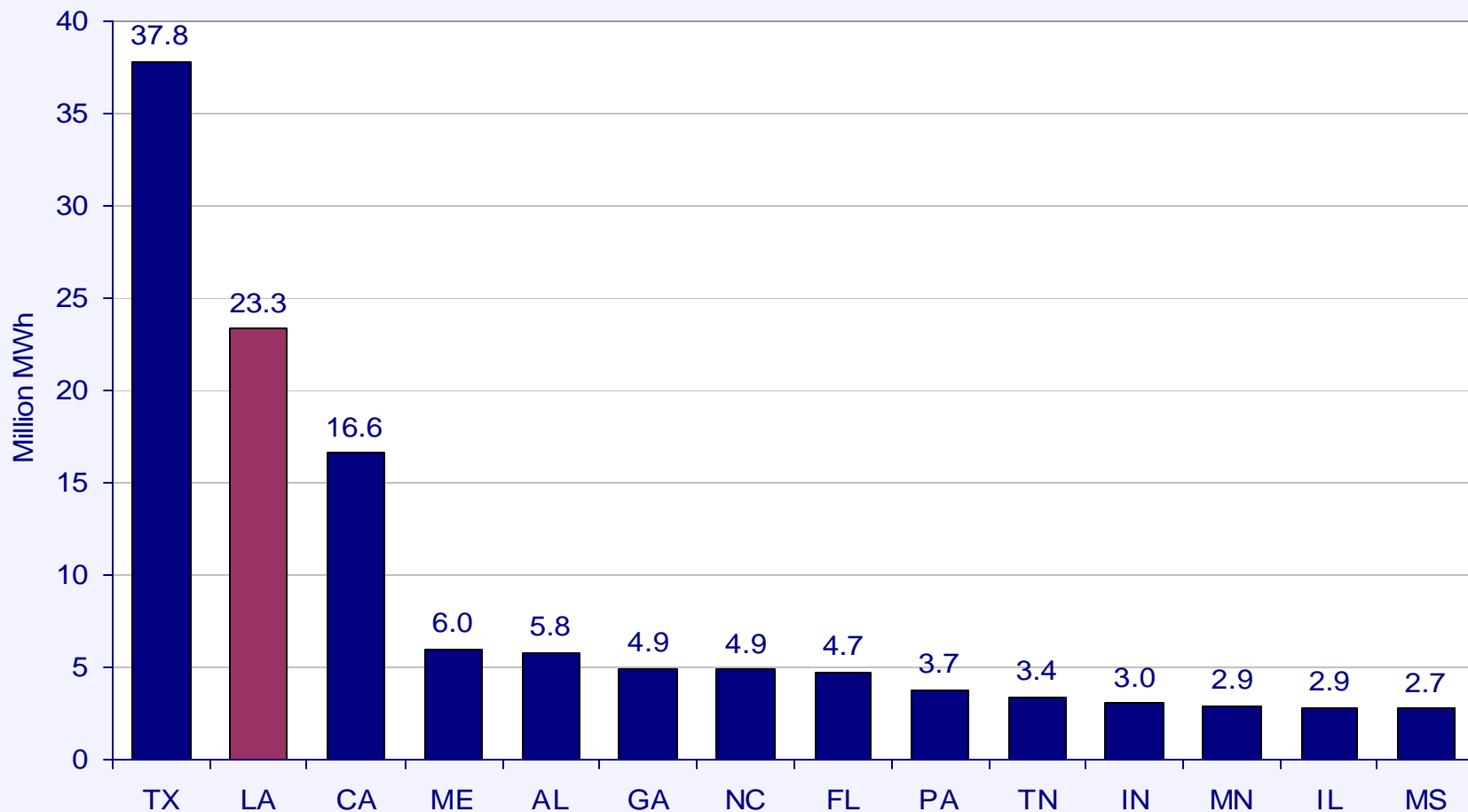


Note: Includes industrial power only, as defined by Energy Information Administration

Source: Energy Information Administration, Department of Energy



Schedule 11: Industrial Cogeneration by State (2003)

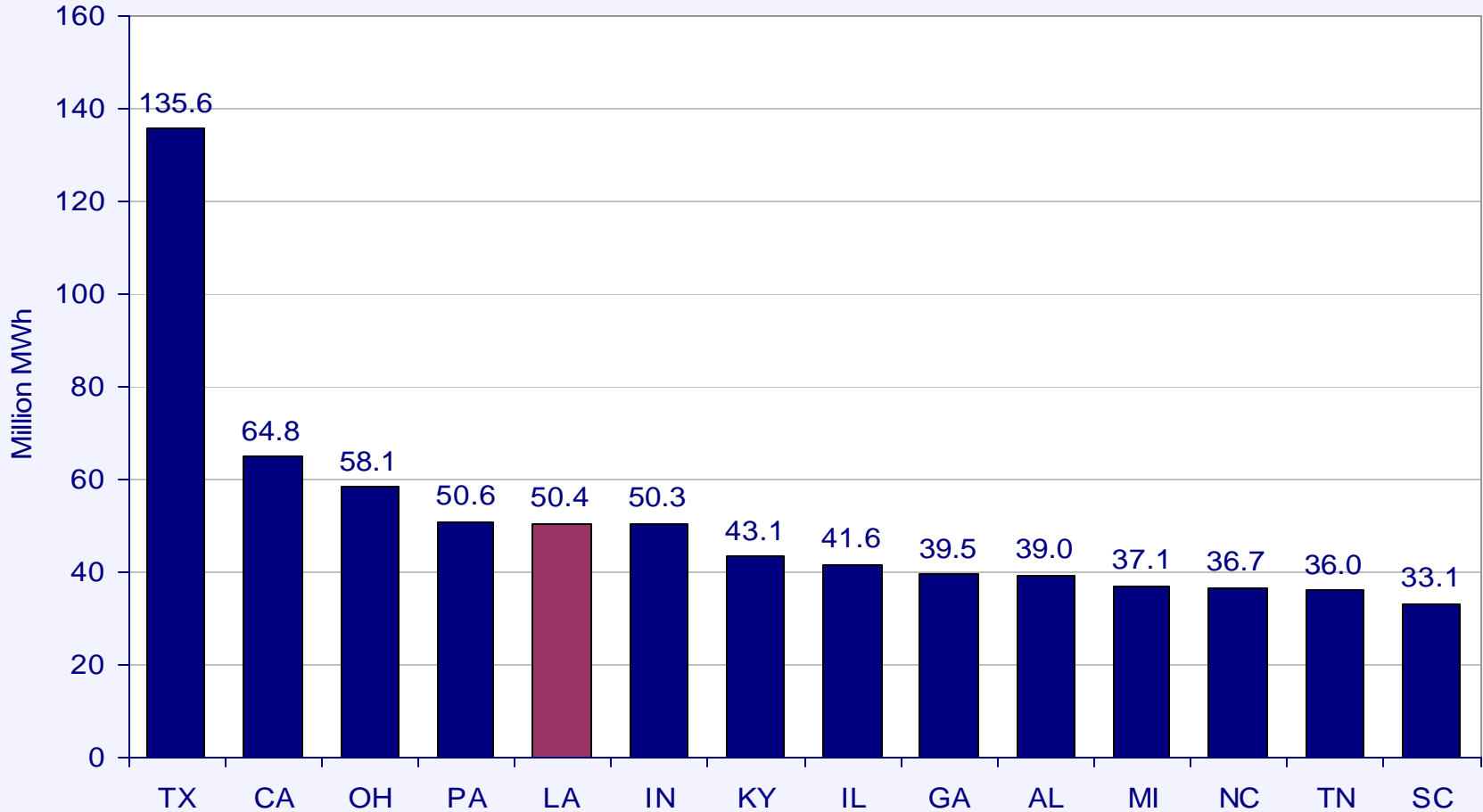


Note: Includes industrial power only, as defined by Energy Information Administration

Source: Energy Information Administration, Department of Energy



Schedule 12: Industrial Retail Sales Plus Cogeneration Volumes (2003)

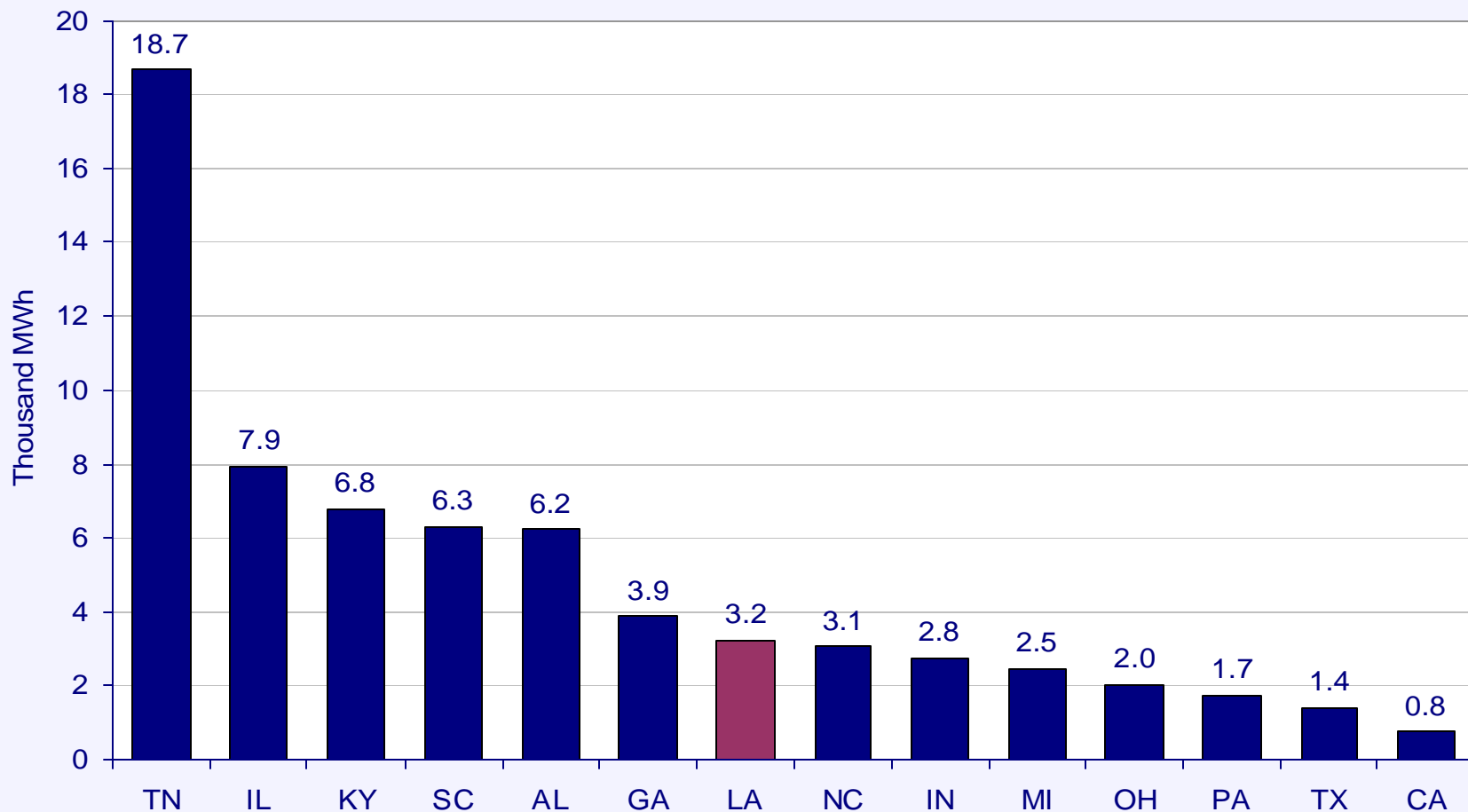


Note: Includes industrial power only, as defined by Energy Information Administration

Source: Energy Information Administration, Department of Energy



Schedule 13: Per Customer Industrial Sales Plus Cogeneration Volumes (2003)

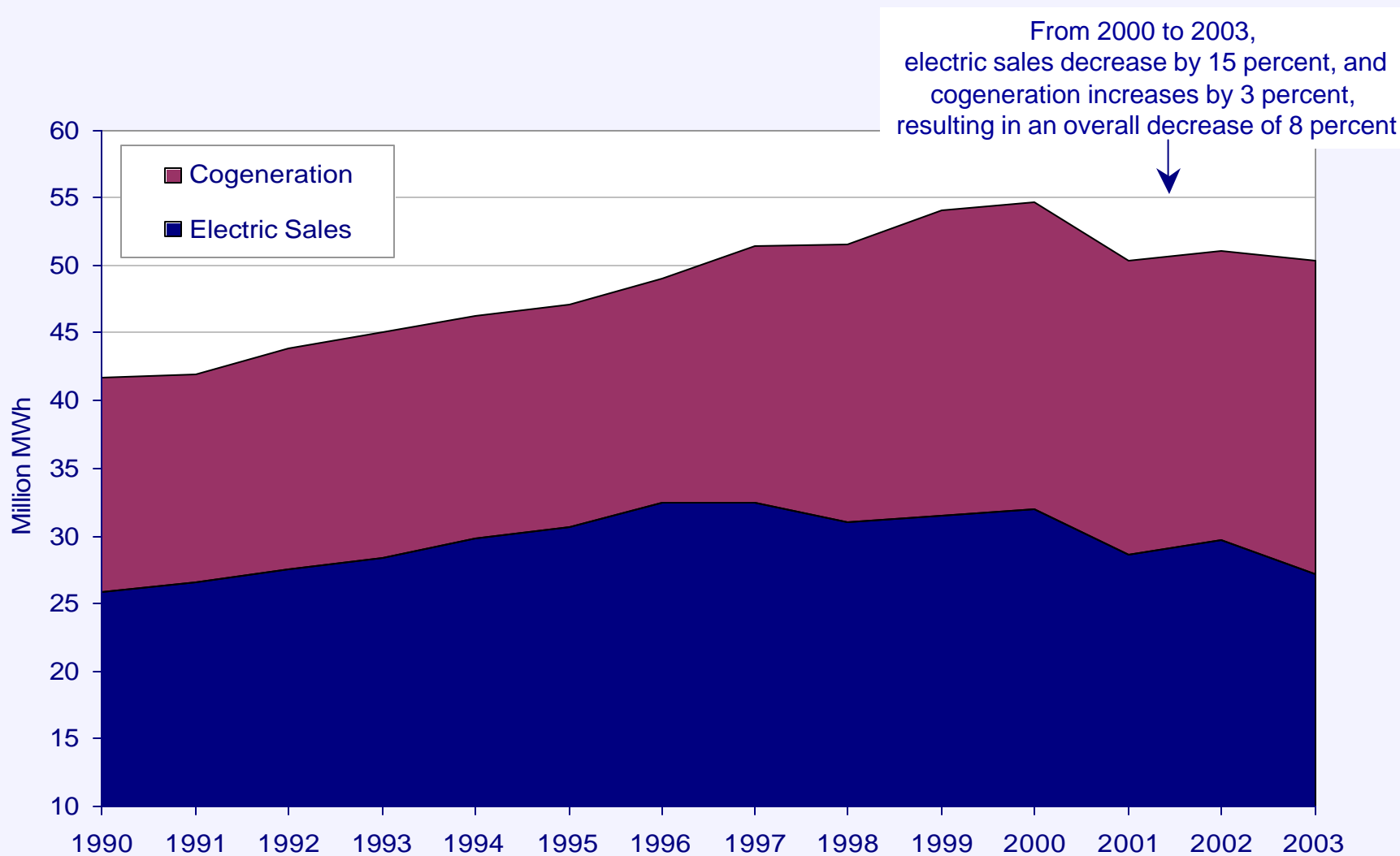


Note: Includes industrial power only, as defined by Energy Information Administration

Source: Energy Information Administration, Department of Energy



Schedule 14: Historic Louisiana Industrial Electric Sales and Cogeneration (1990-2003)



Note: Includes industrial power only, as defined by Energy Information Administration

Source: Energy Information Administration, Department of Energy

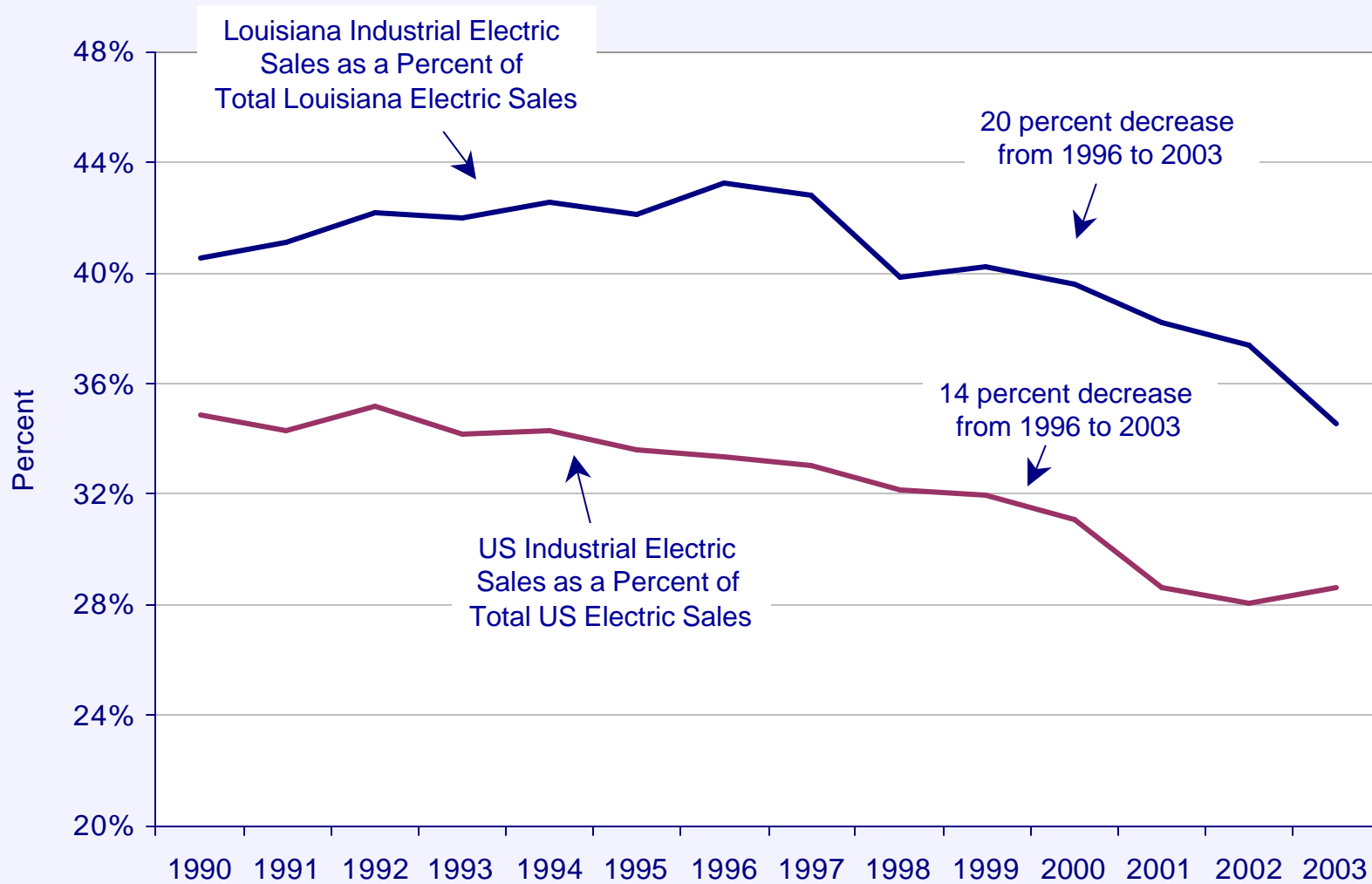


Schedule 15: Estimated Industrial Average Electric Usage by SIC

SIC		Total Electric Use ----- MWh -----	Per Customer Average Use
20	Food and Kindred Products	316,729	8,121
22	Textile Mill Products	77,584	25,861
23	Apparel & Textile Products	6,677	2,226
24	Lumber and Wood Products	258,232	13,591
26	Paper and Allied Products	6,067,359	319,335
27	Printing & Publishing	38,682	4,298
28	Chemicals and Allied Products	21,626,306	266,991
29	Petroleum and Coal Products	6,639,046	349,423
30	Rubber & Misc. Plastic Prods.	377,472	75,494
31	Leather & Leather Products	1,167	1,167
32	Stone, Clay & Glass Products	110,470	22,094
33	Primary Metal Industries	650,060	54,172
34	Fabricated Metal Products	83,661	4,648
35	Machinery & Computer Equip.	69,427	3,654
36	Electric & Electronic Equip.	1,029,210	171,535
37	Transportation Equipment	228,950	14,309
38	Instruments & Related Products	685	343
39	Misc. Manufacturing Industries	417	209



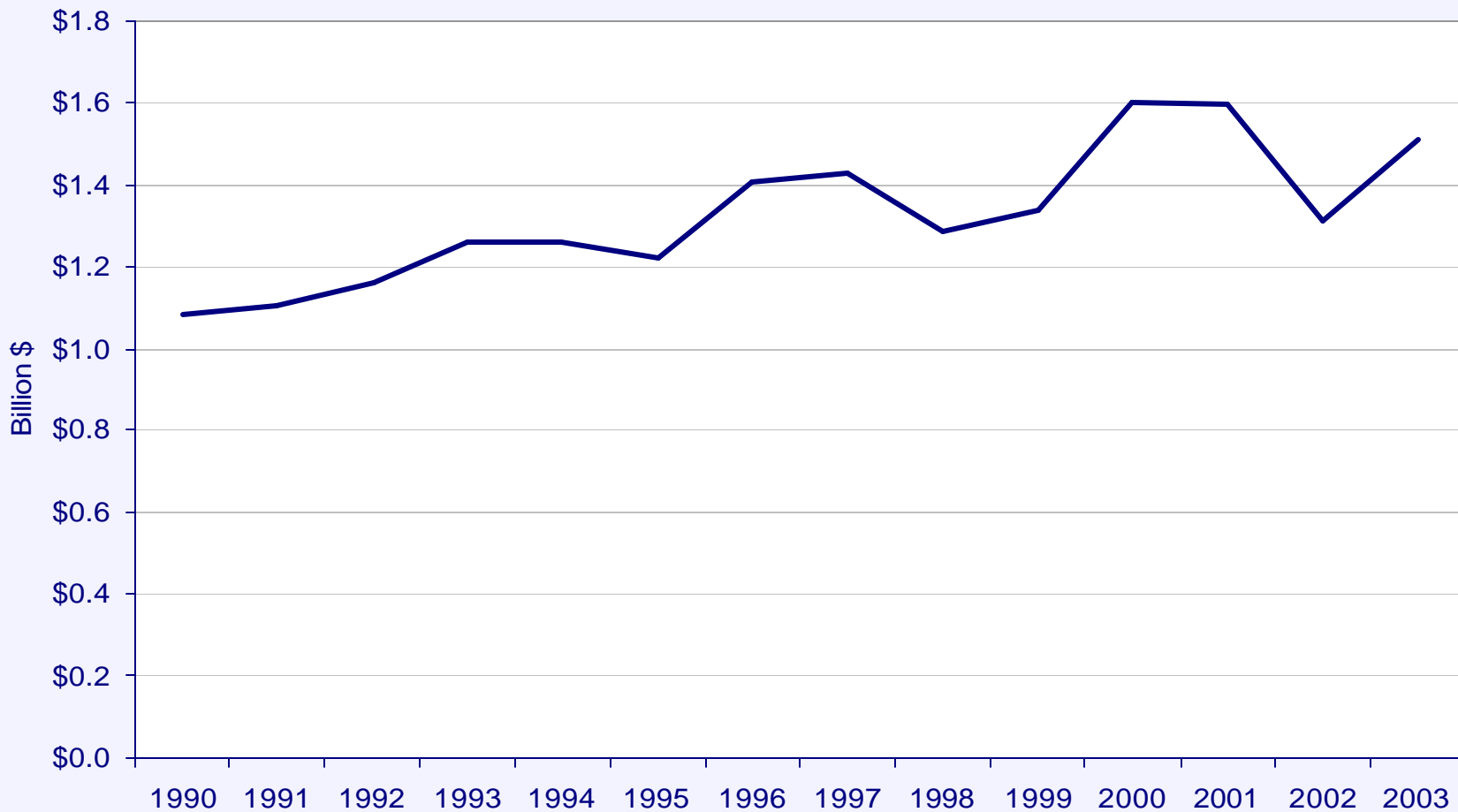
Schedule 16: Industrial Sales as a Percent of Total Electric Sales (1990-2003)





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Schedule 17: Historic Louisiana Industrial Electric Expenditure (1990-2003)



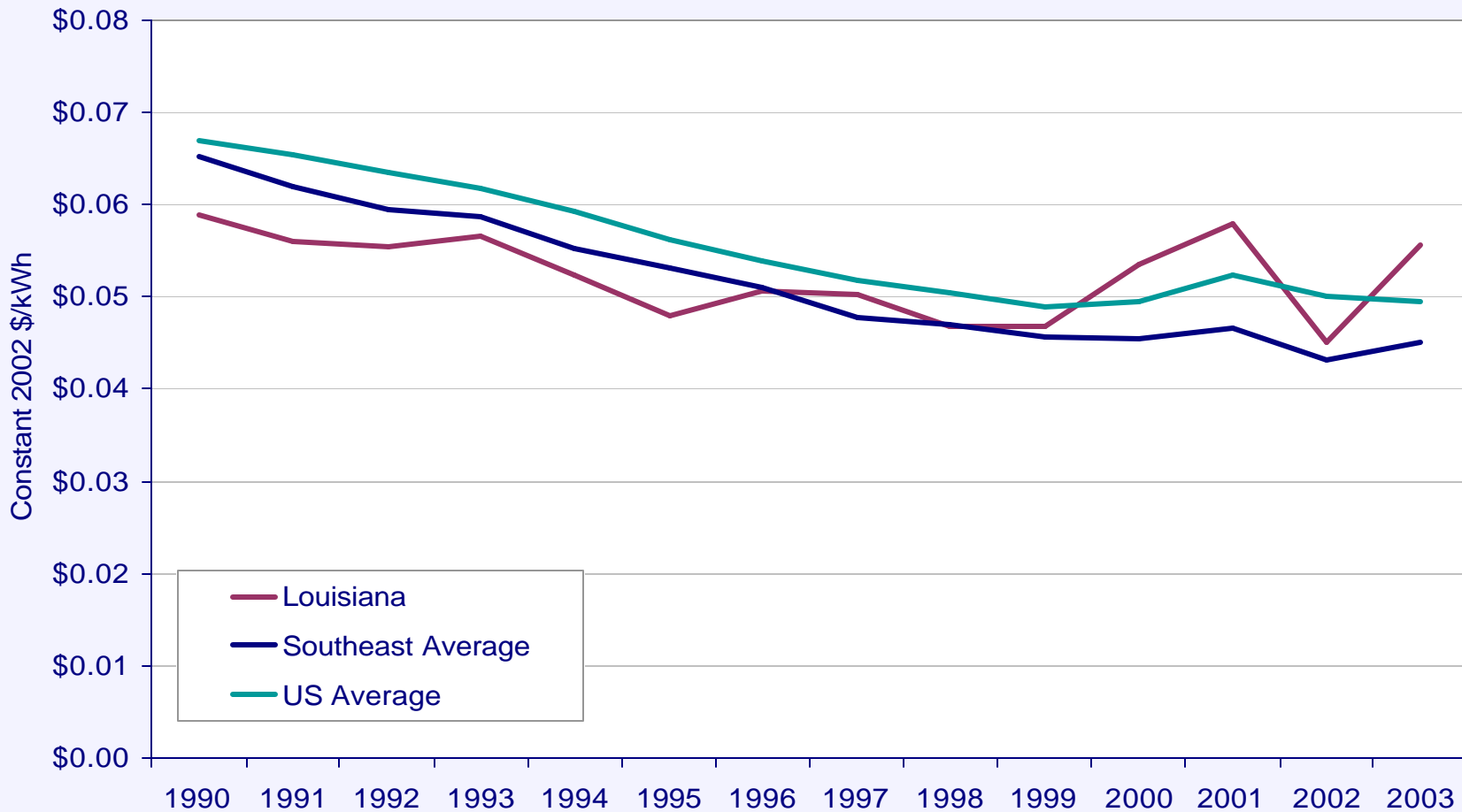


Schedule 18: Estimated Industrial Average Expenditure by SIC

SIC		Estimated Electric Expenditures ----- (\$'000) -----	Per Customer Average Expenditure
20	Food and Kindred Products	13,495	346
22	Textile Mill Products	3,427	1,142
23	Apparel & Textile Products	295	98
24	Lumber and Wood Products	11,406	600
26	Paper and Allied Products	105,567	5,556
27	Printing & Publishing	1,709	190
28	Chemicals and Allied Products	500,373	6,177
29	Petroleum and Coal Products	199,902	10,521
30	Rubber & Misc. Plastic Prods.	15,900	3,180
31	Leather & Leather Products	52	52
32	Stone, Clay & Glass Products	4,880	976
33	Primary Metal Industries	28,714	2,393
34	Fabricated Metal Products	3,695	205
35	Machinery & Computer Equip.	3,067	161
36	Electric & Electronic Equip.	45,462	7,577
37	Transportation Equipment	10,113	632
38	Instruments & Related Products	30	15
39	Misc. Manufacturing Industries	18	9

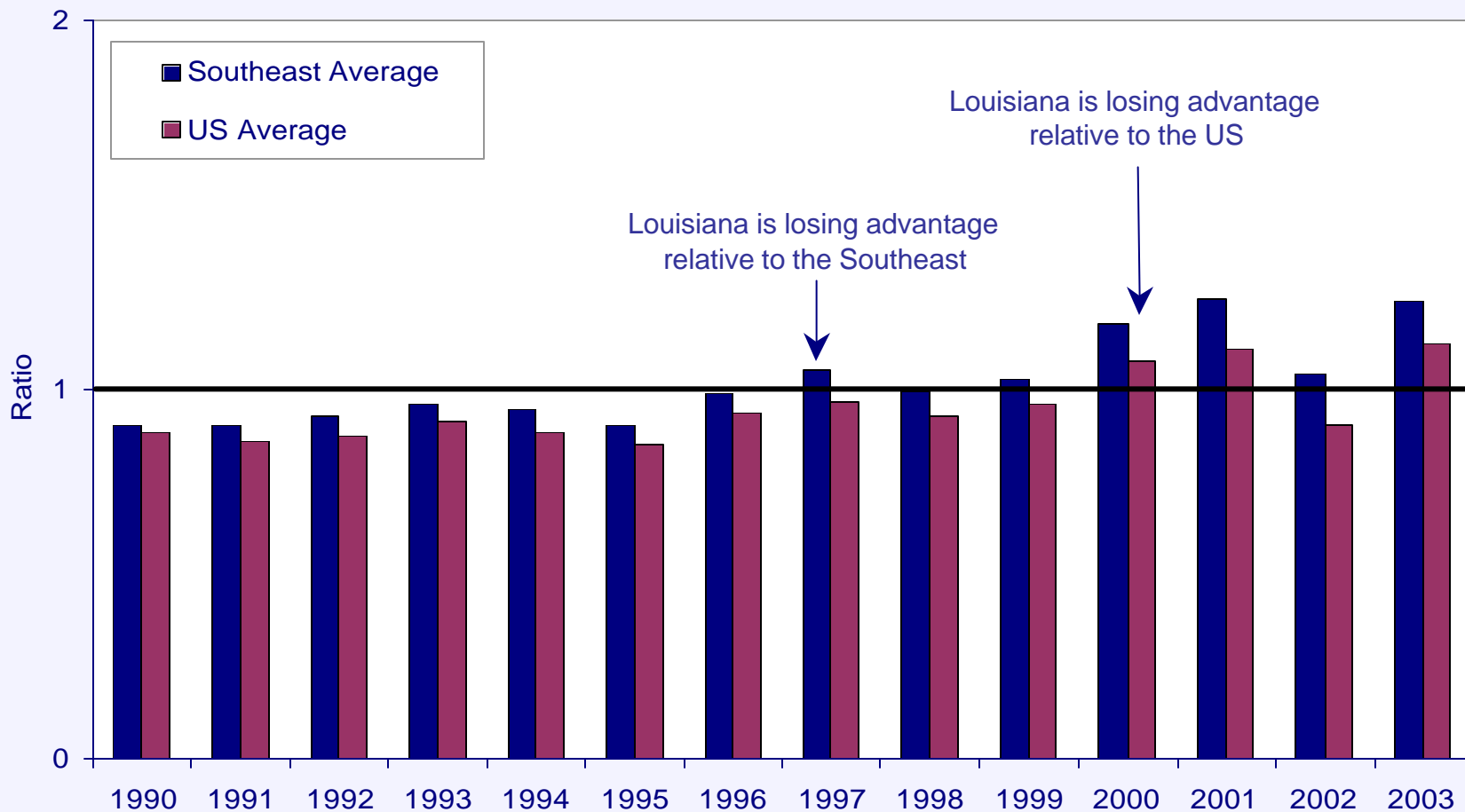


Schedule 19: Historic Louisiana Industrial Average Revenue (1990-2003)



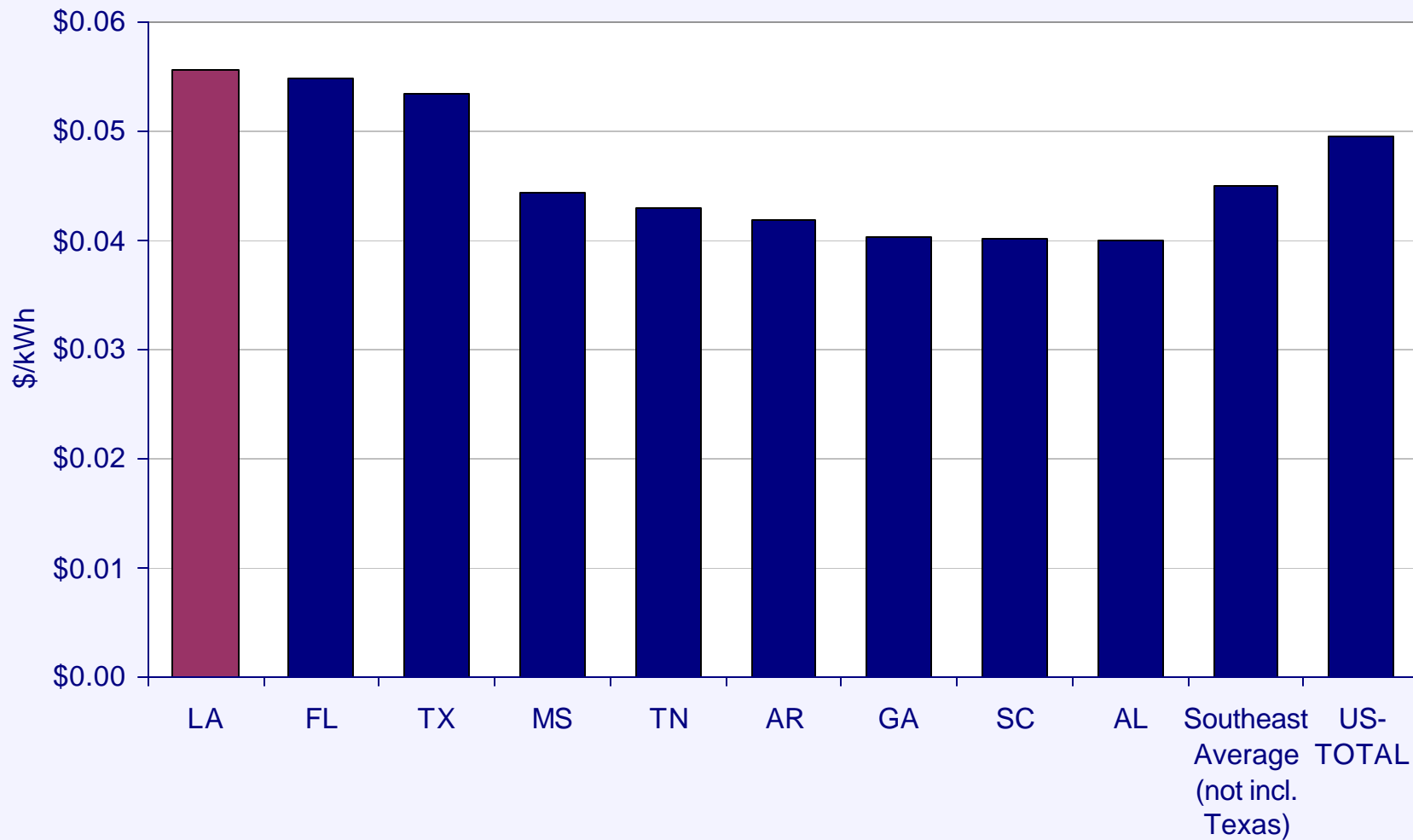


Schedule 20: Historic Louisiana Industrial Average Revenue Relative to Southeast and US Average (1990-2003)



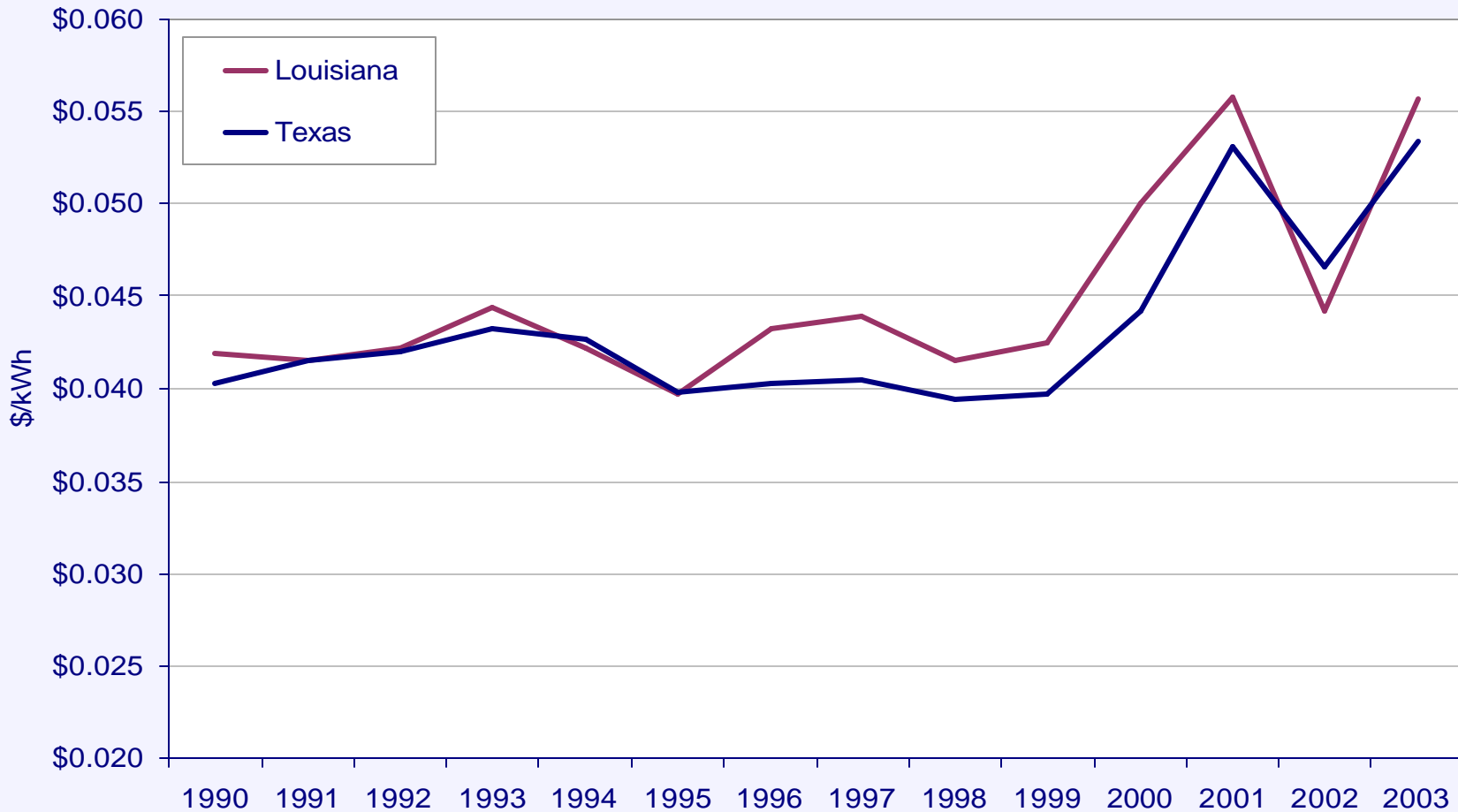


Schedule 21: Industrial Average Revenue for Southeast States and Texas (2003)



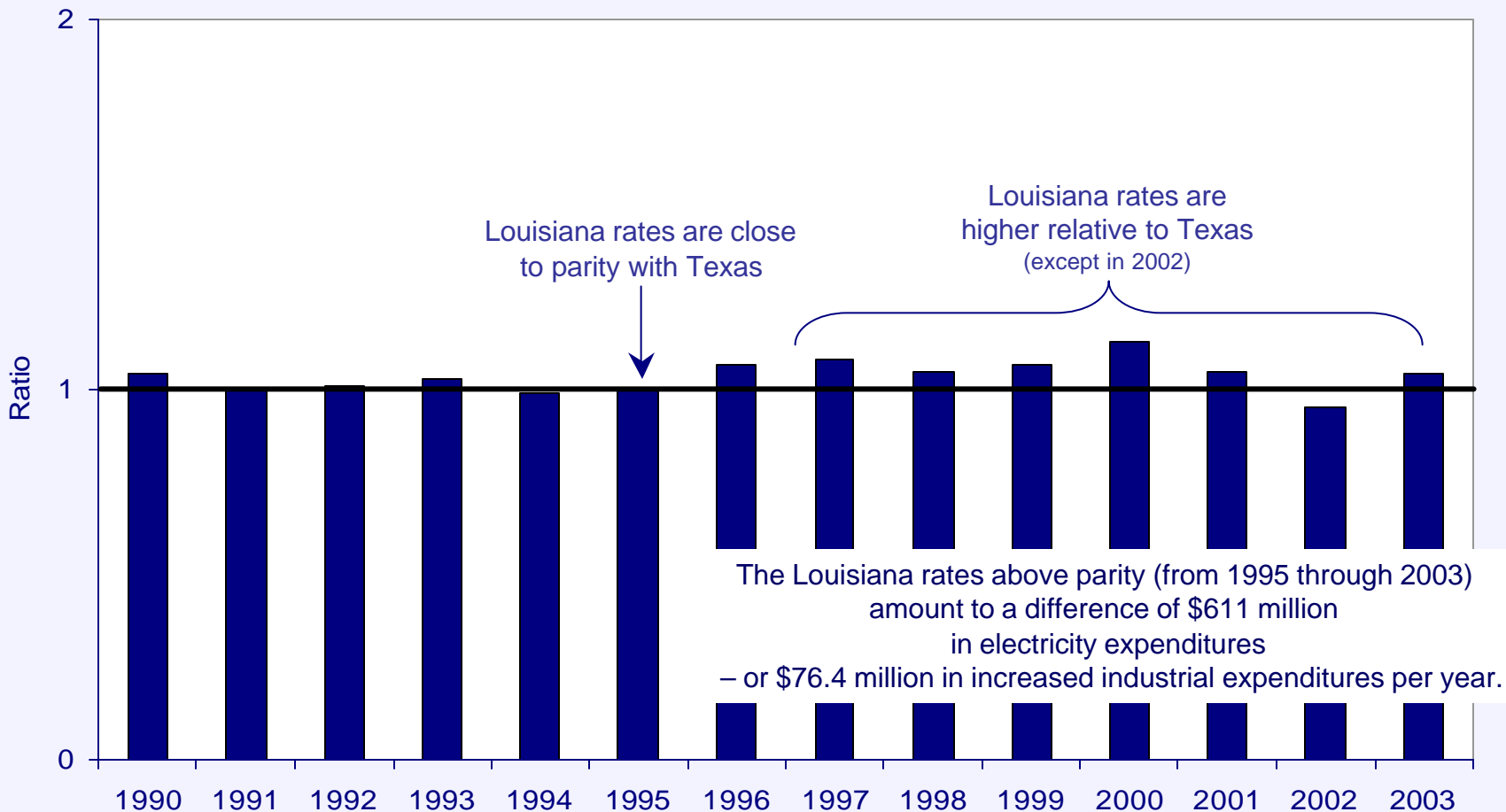


Schedule 22: Historic Louisiana and Texas Industrial Average Revenue (1990-2003)





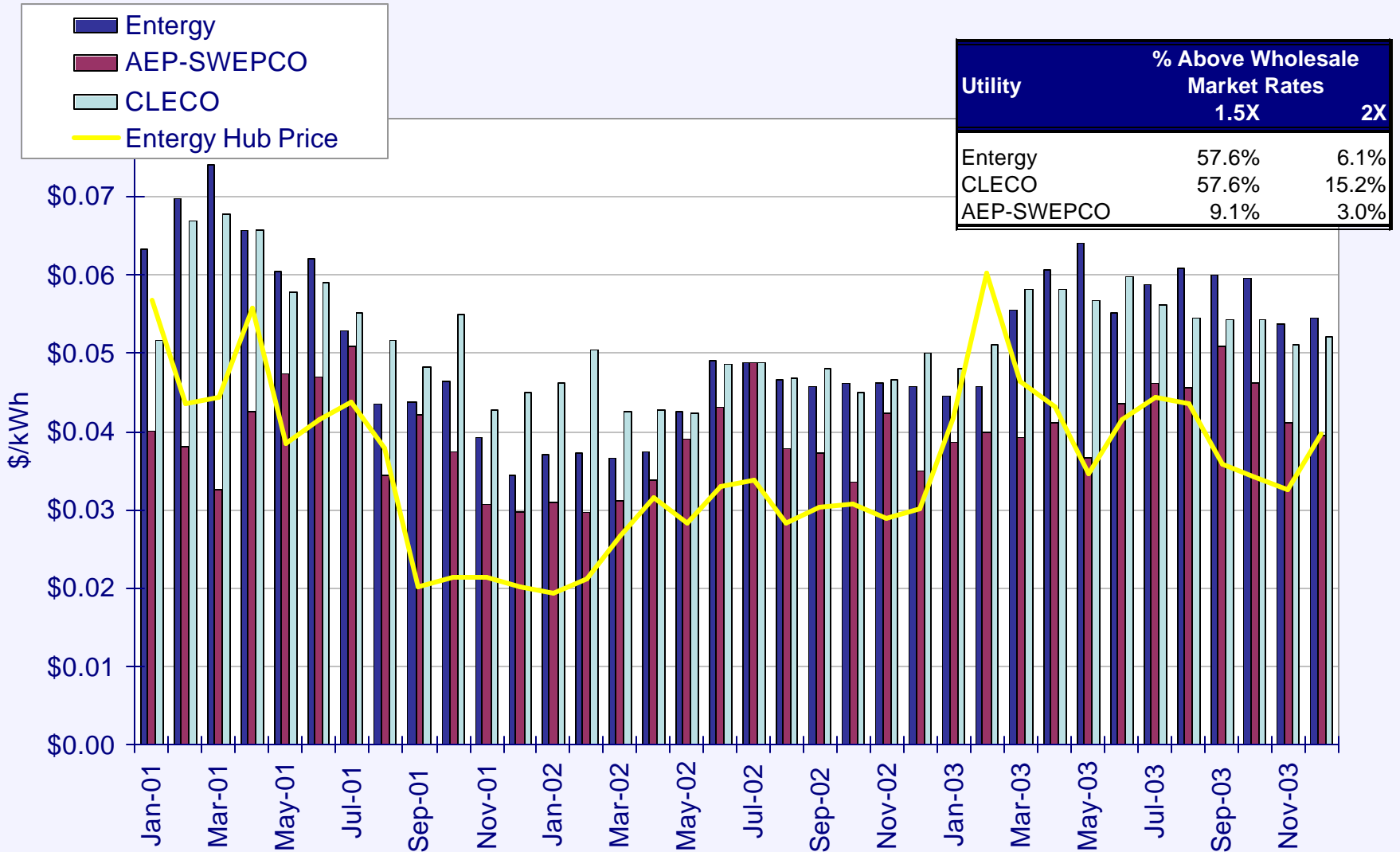
Schedule 23: Historic Louisiana Industrial Average Revenue Relative to Texas (1990-2003)



The Louisiana rates above parity (from 1995 through 2003) amount to a difference of \$611 million in electricity expenditures – or \$76.4 million in increased industrial expenditures per year.



Schedule 24: Monthly Industrial Average Revenue by Utility and Entergy Hub Price (2001-2003)

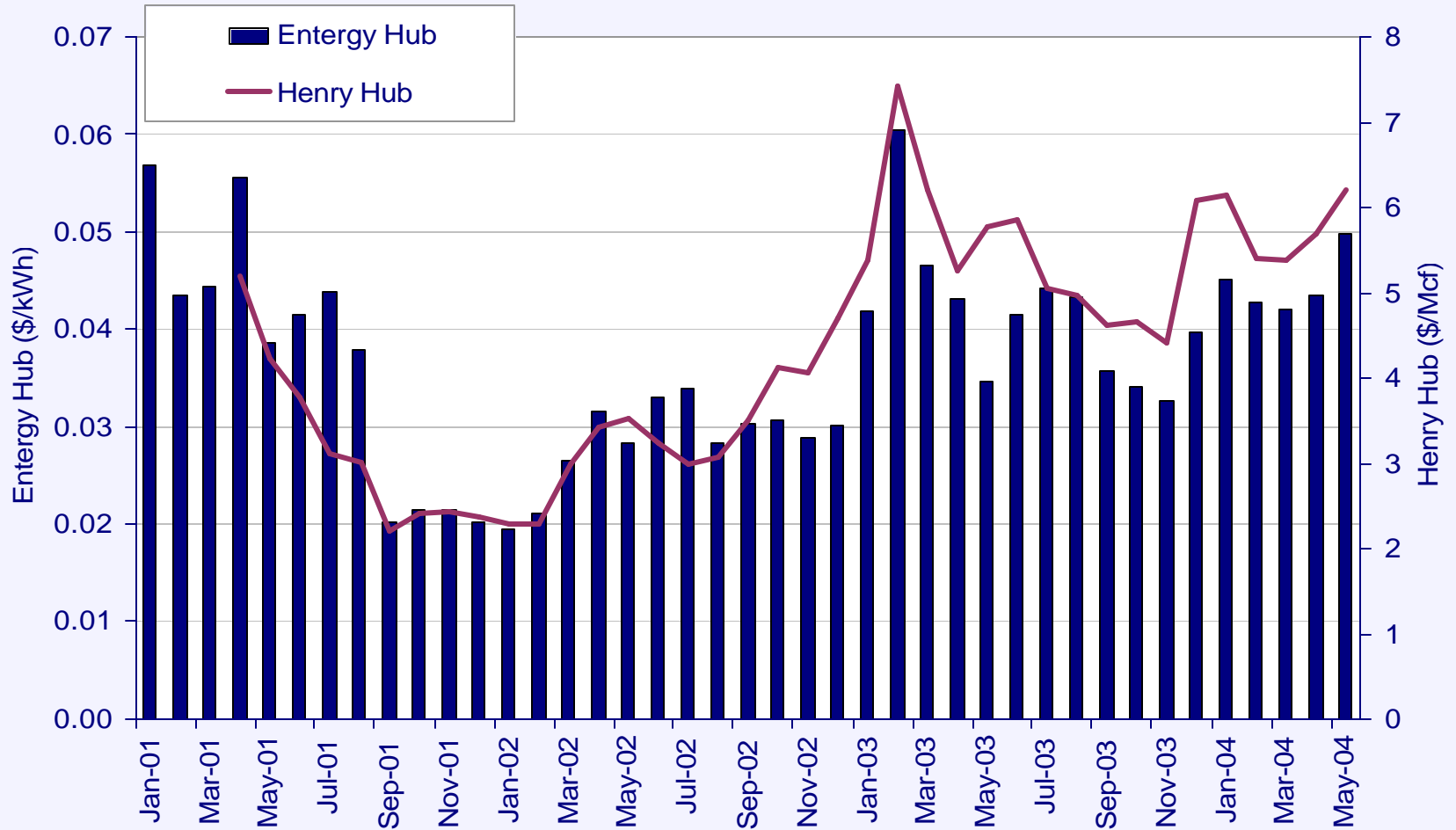


Note: Entergy series includes Entergy Louisiana and Entergy Gulf States; and Entergy Hub price is on-peak into-Entergy quoted price.

Source: Energy Information Administration, Department of Energy; and Intercontinental Exchange



Schedule 25: Electric and Natural Gas Hub Price Comparison (2001 to Present)

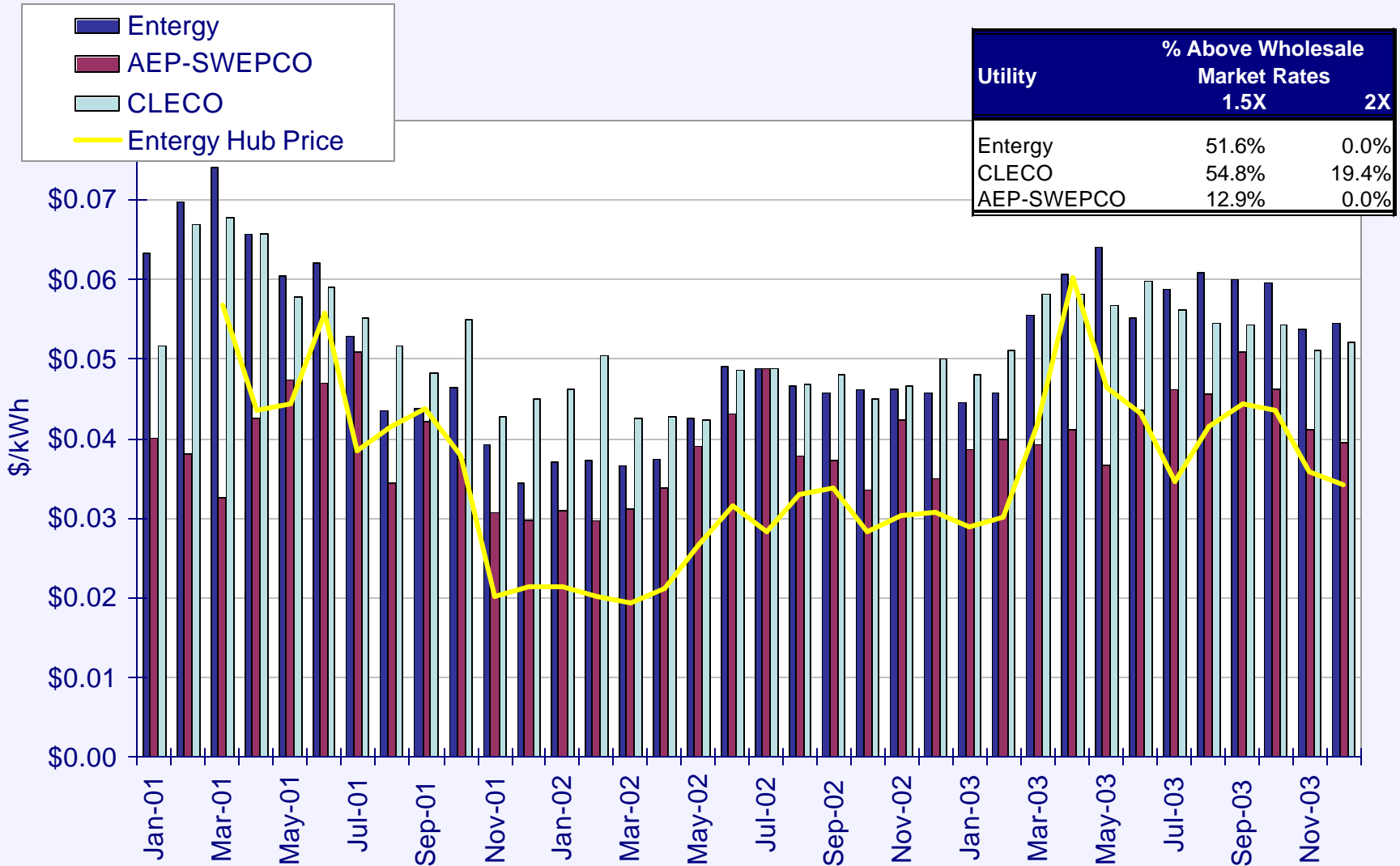


Note: Entergy Hub price is on-peak into-Energy quoted price.

Source: Energy Information Administration, Department of Energy; and Intercontinental Exchange



Schedule 26: Monthly Industrial Average Revenue by Utility and Energy Hub Price (with 2-month lag)



Note: Entergy series includes Entergy Louisiana and Entergy Gulf States; and Entergy Hub price is on-peak into-Entergy quoted price.

Source: Energy Information Administration, Department of Energy; and Intercontinental Exchange



Schedule 27: Comparison of State Industrial Restructuring Experience

<u>Survey of Competitive Industrial Customers</u>					
State	Year Retail Choice Initiated	Number of Participants	Percent of Total Industrial Customers	Sales for Participating Customers	Sales as a Percent of Total Industrial
Connecticut (non-residential)	Phase in from Jan-00 thru Jul-00				
Connecticut Light & Power		398	0.41%	n.r.	n.r.
Delaware (non-residential)	Phase in from Oct-99 thru Apr-01				
Conectiv Power Delivery		6	0.02%	138 MW	n.r.
Illinois (non-residential)	Oct-99	23,280	4.63%	20,700,000 MWh	32.60%
AmerenCILCO		721	1.52%	1,000,000 MWh	26.32%
AmerenCIPS		-	0.00%	- MWh	0.00%
AmerenUE		-	0.00%	- MWh	0.00%
ComEd		21,567	6.55%	16,200,000 MWh	36.82%
Illinois Power		992	1.50%	3,500,000 MWh	35.71%
Interstate Power		-	0.00%	- MWh	0.00%
MidAmerican		-	0.00%	- MWh	0.00%
Mt. Carmel		-	0.00%	- MWh	0.00%
South Beloit		-	0.00%	- MWh	0.00%
Maine (Medium and Large Customers)	Mar-00	3,281			
Central Maine Power		2,797			86.00%
Bangor Hydro		308			51.00%
Maine Public Service		176			98.00%
Maryland	Phase in from Jul-00 thru Jul-02	12,307	5.67%	1,877 MW	28.63%
Allegheny Power		2	0.01%	- MW	0.00%
Baltimore Gas and Electric		771	0.66%	1,146 MW	31.91%
Conectiv Power Delivery		2,363	9.60%	109 MW	28.09%
Potomac Electric Power		9,171	18.75%	622 MW	35.54%



Schedule 27: Comparison of State Industrial Restructuring Experience (continued)

State	Year Retail Choice Initiated	Survey of Competitive Industrial Customers			
		Number of Participants	Percent of Total Industrial Customers	Sales for Participating Customers	Sales as a Percent of Total Industrial
Massachusetts (medium and large commercial and industrial)	Mar-98	7527	16.24%	902,057 MWh	73.03%
Michigan	Jan-02				
Consumers Energy				165,320 MWh*	18.98%
Detroit Edison				199,610 MWh*	19.48%
New Jersey (customers >750 MW)	Nov-99	823	46.60%	1,641 MW	65.83%
Conectiv		33	61.11%	138 MW	49.29%
JCP&L		300	61.22%	472 MW	70.51%
PSE&G		480	39.97%	1,013 MW	66.91%
Rockland		10	47.62%	17 MW	61.05%
New York	Phase in from Jul-98 thru Apr-99				
Central Hudson		83	0.20%	81,868 MWh	30.54%
Consolidated Edison		23,172	5.25%	935,412 MWh	41.73%
LIPA		118	0.10%	13,988 MWh	1.85%
New York State Electric & Gas		16,032	13.89%	272,534 MWh	59.27%
Niagara Mohawk		20,519	12.03%	620,072 MWh	33.50%
Orange & Rockland		8,338	27.95%	79,137 MWh	40.32%
Rochester Gas & Electric		9,802	32.55%	164,796 MWh	77.08%
Ohio	Jan-01				
Ohio Edison		305	30.87%	237,486 MWh	31.83%
Dayton Power and Light		85	4.47%	95,756 MWh	27.72%
Cleveland Electric Illuminating		610	25.25%	142,431 MWh	19.77%
Cincinnati Gas and Electric		73	2.75%	99,237 MWh	17.98%
Toledo Edison		47	20.09%	19,676 MWh	4.59%

* Michigan reported MWh are average monthly sales



Schedule 27: Comparison of State Industrial Restructuring Experience (continued)

<u>Survey of Competitive Industrial Customers</u>					
State	Year Retail Choice Initiated	Number of Participants	Percent of Total Industrial Customers	Sales for Participating Customers	Sales as a Percent of Total Industrial
Oregon	Mar-02				
Portland General Electric					0.07
Pacific Power & Light					-
Pennsylvania	Phase in from Jan-99 thru Jan-01				
Duquesne Light		604	38.90%	195 MW	0.27
MetEd/Penelec		65	1.40%	325 MW	0.30
PECO Energy		134	4.30%	122 MW	0.05
PPL		90	1.80%	88 MW	0.07
Rhode Island	Jan-98				
Narragansett Electric Company					
Texas (Large Commercial and Industrial)	Jan-02	1,272	16.00%	1,700,000 MWh	0.50

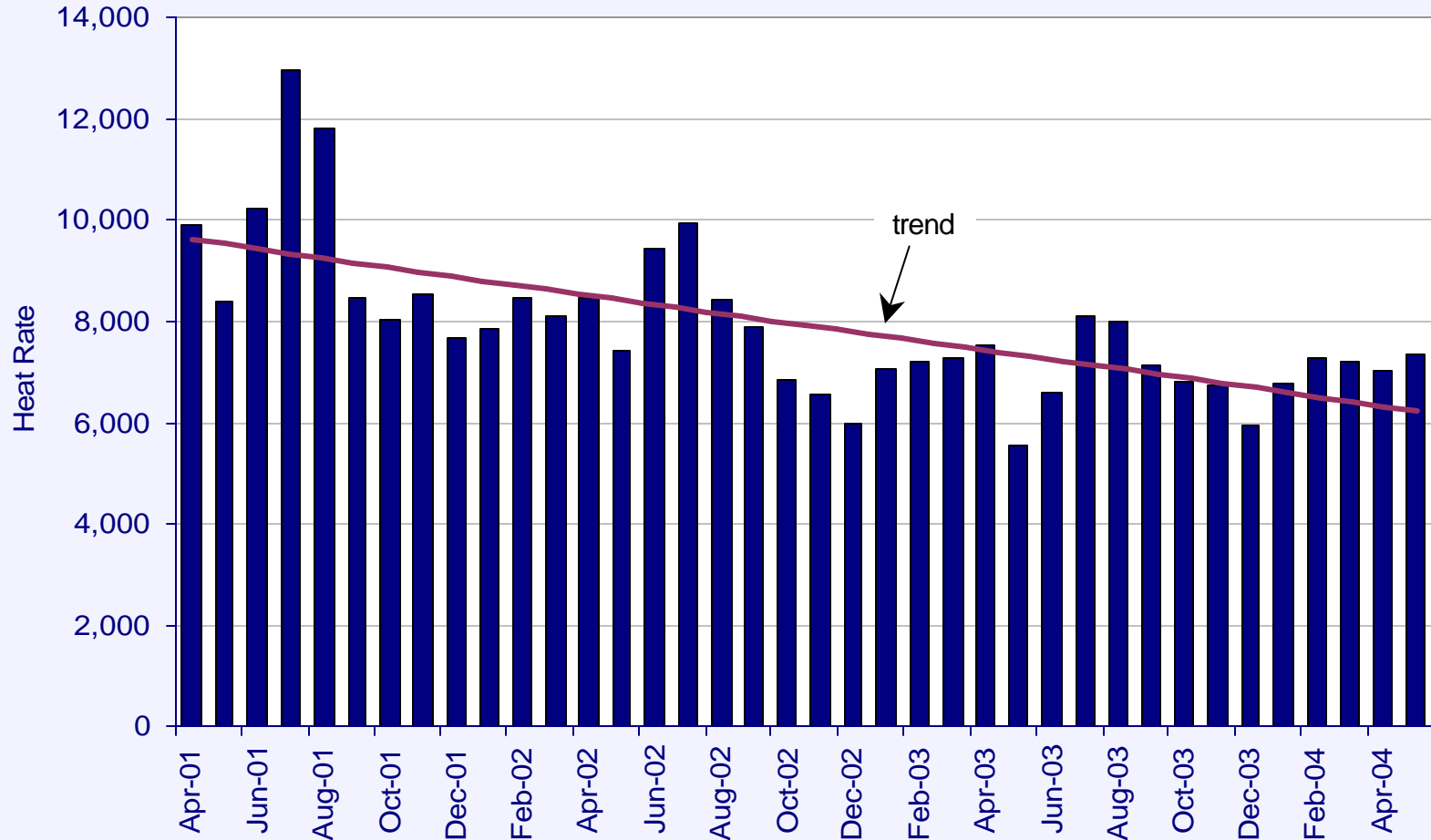


Schedule 28: Analysis of Industrial Rate Changes for Industrial Choice States

State	Year Retail Choice Initiated	Pre Competition Year	Total Average Rate		
			Pre Competition	Post Competition (2002 (\$/kWh))	Percent Change (%)
Connecticut (Non-residential)	Phase in from Jan-00 thru Jul-00	1999	\$ 0.0742	\$ 0.0761	2.5%
Delaware (Non-residential)	Phase in from Oct-99 thru Apr-01	1999	\$ 0.0473	\$ 0.0501	5.9%
Illinois (Non-residential)	Oct-99	1999	\$ 0.0501	\$ 0.0455	-9.2%
Massachusetts (Medium and Large Commercial and Industrial)	Mar-98	1997	\$ 0.0869	\$ 0.0774	-10.9%
Maryland	Phase in from Jul-00 thru Jul-02	2000	\$ 0.0413	\$ 0.0352	-14.8%
Maine (Medium and Large Customers)	Mar-00	1999	\$ 0.0642	\$ 0.0566	-11.9%
Michigan	Jan-02	2001	\$ 0.0508	\$ 0.0494	-2.9%
New Jersey (Customers >750 MW)	Nov-99	1999	\$ 0.0768	\$ 0.0764	-0.4%
New York	Phase in from Jul-98 thru Apr-99	1998	\$ 0.0495	\$ 0.0473	-4.3%
Ohio	Jan-01	2000	\$ 0.0436	\$ 0.0436	-0.1%
Oregon	Mar-02	2001	\$ 0.0421	\$ 0.0472	12.1%
Pennsylvania	Phase in from Jan-99 thru Jan-01	1998	\$ 0.0560	\$ 0.0594	5.9%
Rhode Island	Jan-98	1997	\$ 0.0851	\$ 0.0726	-14.6%
Texas (Large Commercial and Industrial)	Jan-02	2001	\$ 0.0531	\$ 0.0466	-12.3%



Schedule 29: Market Clearing Heat Rate (April 2001 to Present)

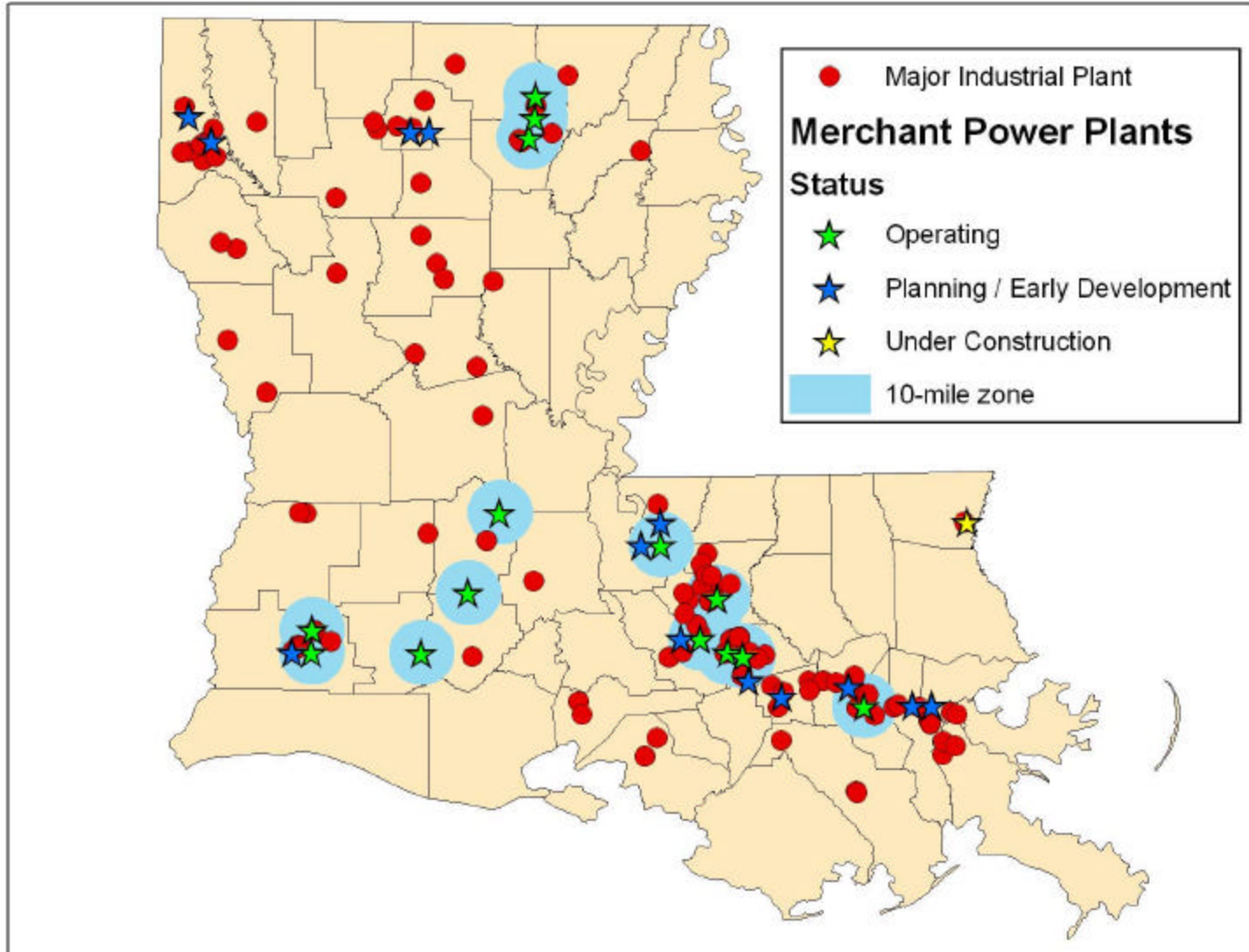


Note: Entergy series includes Entergy Louisiana and Entergy Gulf States; and Entergy Hub price is on-peak into-Entergy quoted price.

Source: Energy Information Administration, Department of Energy; and Intercontinental Exchange



Schedule 30: Proximity of Eligible Customers To Merchant Power Plants





Company	Number of Customers	MWh Sales	Base Revenue	Base Revenue per MWh
Entergy Companies				
Above 1 MW	274	21,333,000	\$ 387,619,635	\$ 18.17
1-5 MW	162	2,775,000	\$ 68,100,477	\$ 24.54
Above 5 MW	112	18,558,000	\$ 319,519,158	\$ 17.21
Cleco				
Above 1 MW	89	2,635,731	\$ 47,919,181	\$ 18.18
1-5 MW	75	739,476	\$ 16,351,910	\$ 22.11
Above 5 MW	14	1,896,255	\$ 31,567,271	\$ 16.65
SWEPCO				
Above 1 MW	70	1,069,078	\$ 21,228,856	\$ 19.86
1-5 MW	63	614,061	\$ 13,281,456	\$ 21.63
Above 5 MW	7	455,017	\$ 7,947,400	\$ 17.47
All Four Utilities				
Above 1 MW	433	25,037,809	\$ 456,767,672	\$ 18.24
1-5 MW	300	4,128,537	\$ 97,733,843	\$ 23.67
Above 5 MW	133	20,909,272	\$ 359,033,829	\$ 17.17

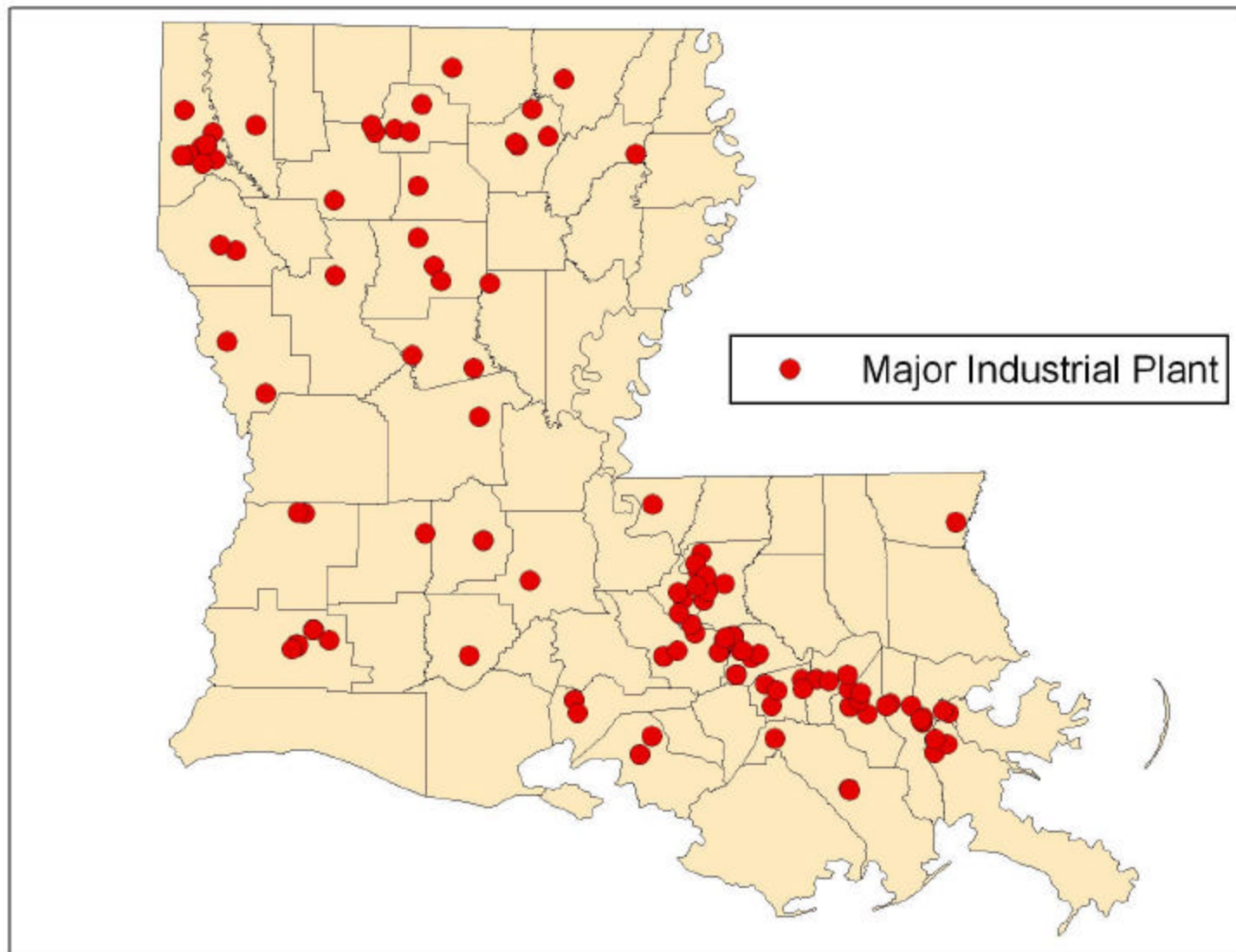


Schedule 32: Reconciliation of LPSC Staff Analysis with CES Estimates of Eligible Customers

Utility (Served by)	Number of Plants	Net Eligible Electricity Usage (MWh)	LPSC Number of Plants	LPSC Estimated Sales	CES Versus LPSC Customers	CES Versus LPSC Sales	Percent Difference - Customers (%)	Percent Difference - Sales (%)
CLECO	18	2,074,114	14	1,896,255	4	177,859	29%	9%
Entergy	111	17,168,804	112	18,558,000	-1	(1,389,196)	-1%	-7%
AEP-SWEPCO	10	972,898	7	455,017	3	517,881	43%	114%
Total	139	20,215,816	133	20,909,272	6	(693,456)	5%	-3%

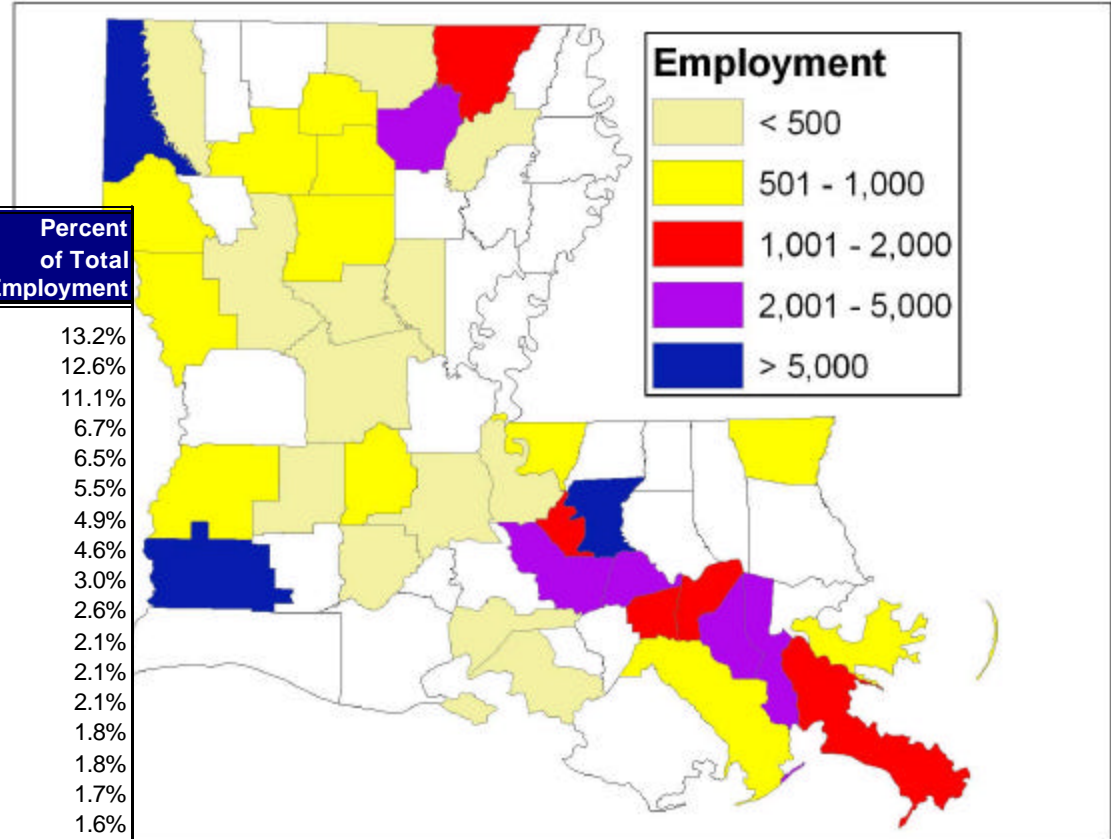


Schedule 33: Location of Estimated Eligible Customers





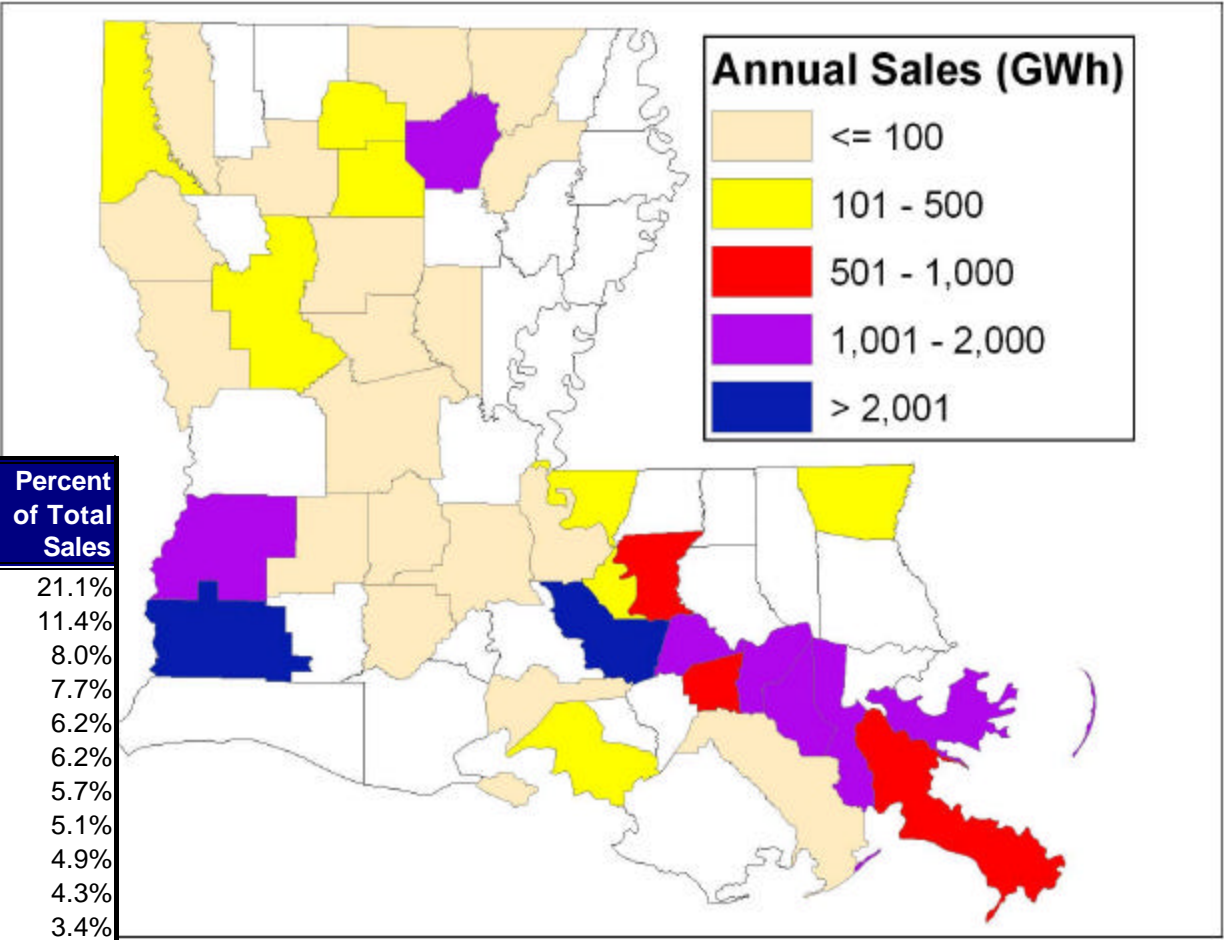
Schedule 34: Employment of Estimated Eligible Customers by Parish



Parish	Number of Plants	Number of Jobs	Percent of Total Employment
Caddo	9	7,052	13.2%
Calcasieu	13	6,734	12.6%
East Baton Rouge	12	5,909	11.1%
Iberville	8	3,576	6.7%
Ascension	18	3,469	6.5%
Jefferson	8	2,949	5.5%
St. Charles	5	2,629	4.9%
Ouachita	4	2,480	4.6%
St. John the Baptist	4	1,585	3.0%
St. James	5	1,374	2.6%
Plaquemines	3	1,120	2.1%
Morehouse	1	1,100	2.1%
West Baton Rouge	7	1,099	2.1%
Lafourche	3	977	1.8%
Beauregard	2	950	1.8%
St. Bernard	2	901	1.7%
West Feliciana	1	850	1.6%
Lincoln	3	771	1.4%
Winn	3	735	1.4%
Sabine	2	712	1.3%
Jackson	1	700	1.3%
Evangeline	2	617	1.2%
De Soto	2	610	1.1%
Washington	1	522	1.0%
Bienville	3	515	1.0%
Other (each less than 1%)	17	3,429	6.4%
Total	139	53,365	100.0%



Schedule 35: Estimated Sales to Eligible Customers by Parish



Parish	Number of Plants	Percent of Total Sales
Calcasieu	13	21.1%
Iberville	8	11.4%
Ascension	18	8.0%
Ouachita	4	7.7%
St. Charles	5	6.2%
Jefferson	8	6.2%
St. John the Baptist	4	5.7%
Beauregard	2	5.1%
St. Bernard	2	4.9%
St. James	5	4.3%
Plaquemines	3	3.4%
East Baton Rouge	12	3.0%
Caddo	9	2.1%
Washington	1	1.5%
St. Mary	3	1.4%
Natchitoches	1	1.2%
West Baton Rouge	7	1.1%
Other (each less than 1%)	34	5.6%

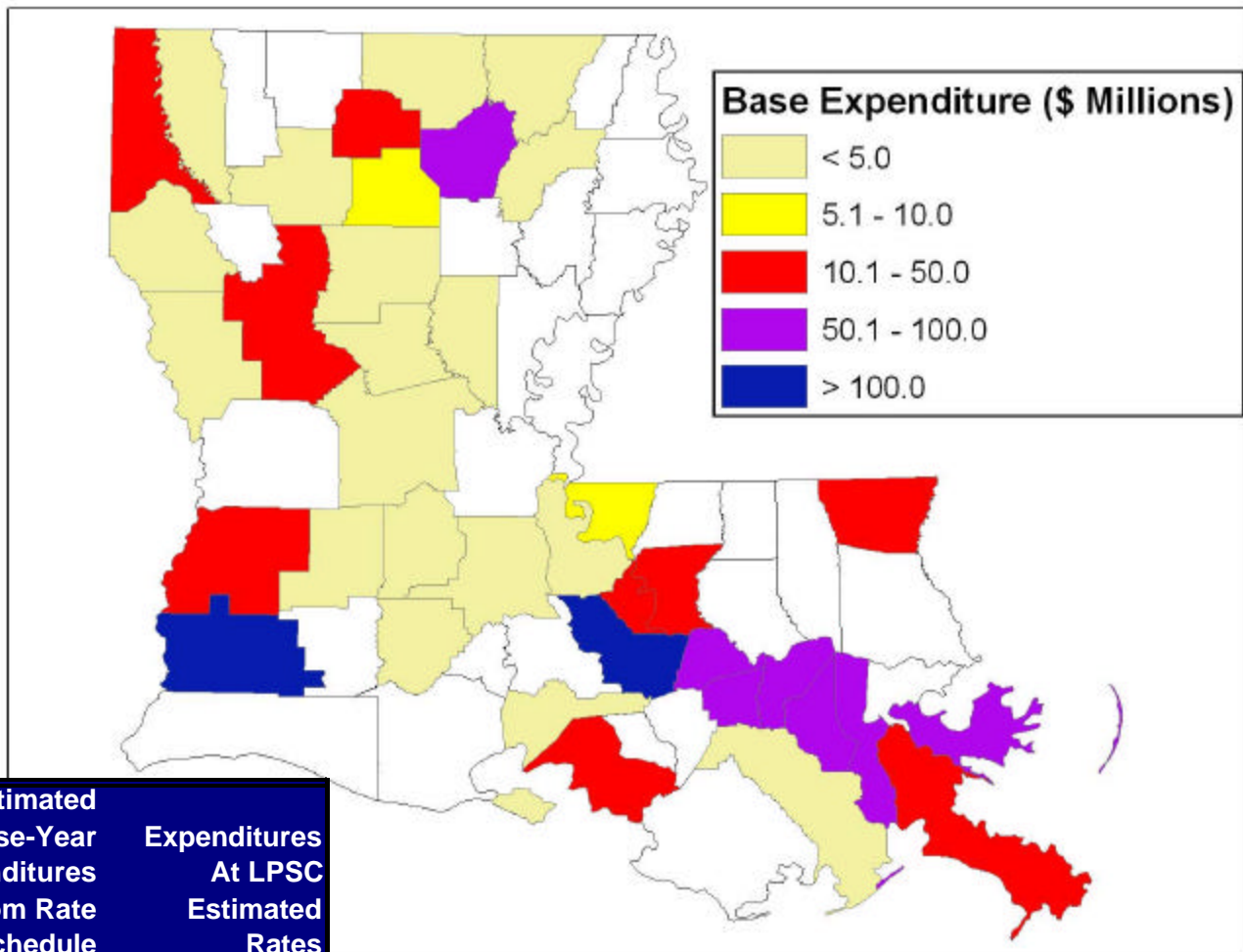


Schedule 36: Estimated Eligible Sales by SIC

SIC	Description	CES Estimated Eligible Sales (MWh)
20	Food and Kindred Products	156,717
23	Apparel & Textile Products	2,490
24	Lumber and Wood Products	236,275
26	Paper and Allied Products	2,303,185
27	Printing & Publishing	13,944
28	Chemicals and Allied Products	11,561,367
29	Petroleum and Coal Products	4,756,130
30	Rubber & Misc. Plastic Prods.	377,948
32	Stone, Clay & Glass Products	71,560
33	Primary Metal Industries	673,262
34	Fabricated Metal Products	49,064
35	Machinery & Computer Equip.	50,451
36	Electric & Electronic Equip.	624,230
37	Transportation Equipment	32,650
	Total	20,909,272



Schedule 37: Summary of Expenditures and Sales for LPSC and CES



Utility	Adjusted Electricity Usage (MWh)	CES Estimated Base-Year Expenditures From Rate Schedule ----- (\$'000)	Expenditures At LPSC Estimated Rates -----
CLECO	1,896,255	\$ 101,123	\$ 82,932
Entergy	18,558,000	\$ 976,492	\$ 997,072
AEP-SWEPCO	455,017	\$ 20,854	\$ 18,855
Total	20,909,272	\$ 1,098,469	\$ 1,098,860



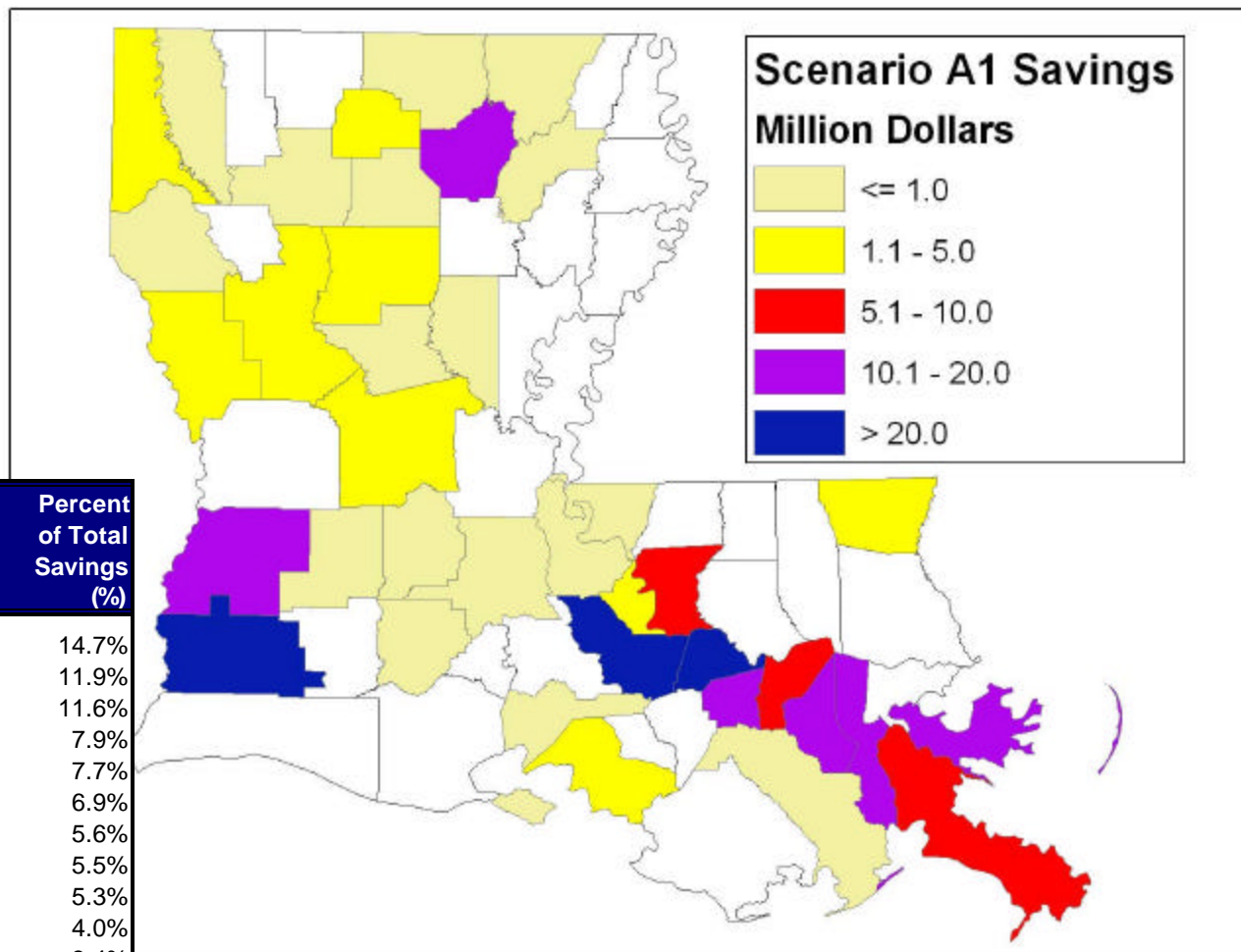
Schedule 38: Summary of Estimated Savings by Utility

	Average Savings Approach			Fixed Heat Rate Approach		
	Scenario 1	Scenario 2	Scenario 3	Scenario 1	Scenario 2	Scenario 3
	----- (\$'000) -----					
Estimated Savings						
CLECO	\$ 21,147	\$ 14,892	\$ 5,576	\$ 22,174	\$ 15,460	\$ 5,961
Entergy	\$ 186,857	\$ 133,155	\$ 76,365	\$ 110,100	\$ 89,947	\$ 61,050
AEP-SWEPCO	\$ 3,750	\$ 1,642	\$ 1,642	\$ (2,327)	\$ 2,402	\$ 2,402
Total	\$ 211,754	\$ 149,689	\$ 83,583	\$ 129,947	\$ 107,809	\$ 69,413
Percent of Total Expenditures						
CLECO	20.9%	14.7%	5.5%	21.9%	15.3%	5.9%
Entergy	19.1%	13.6%	7.8%	11.3%	9.2%	6.3%
AEP-SWEPCO	18.0%	7.9%	7.9%	-11.2%	11.5%	11.5%
Average	19.3%	12.1%	7.1%	7.3%	12.0%	7.9%

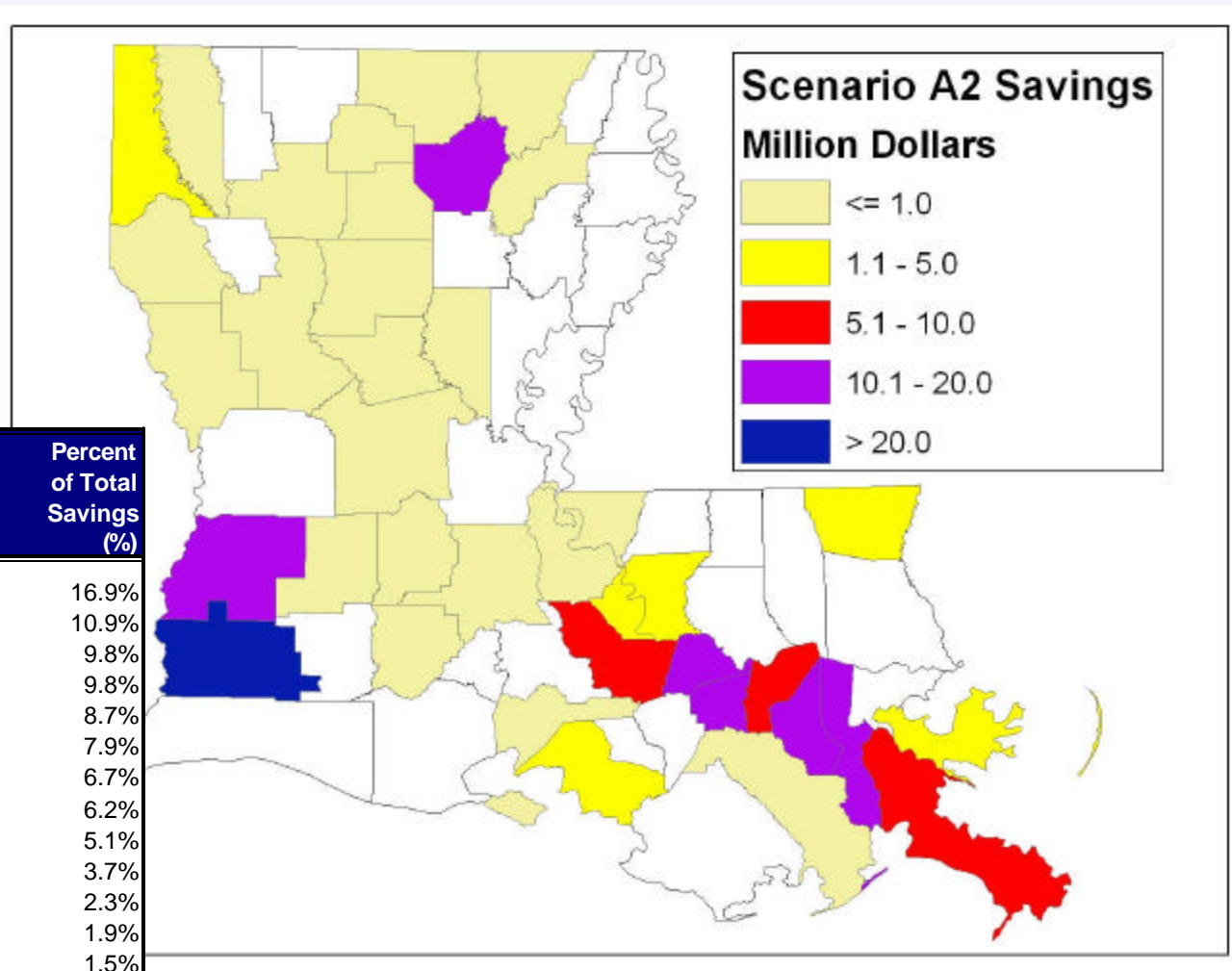


Schedule 39: Summary of Estimated Savings by SIC

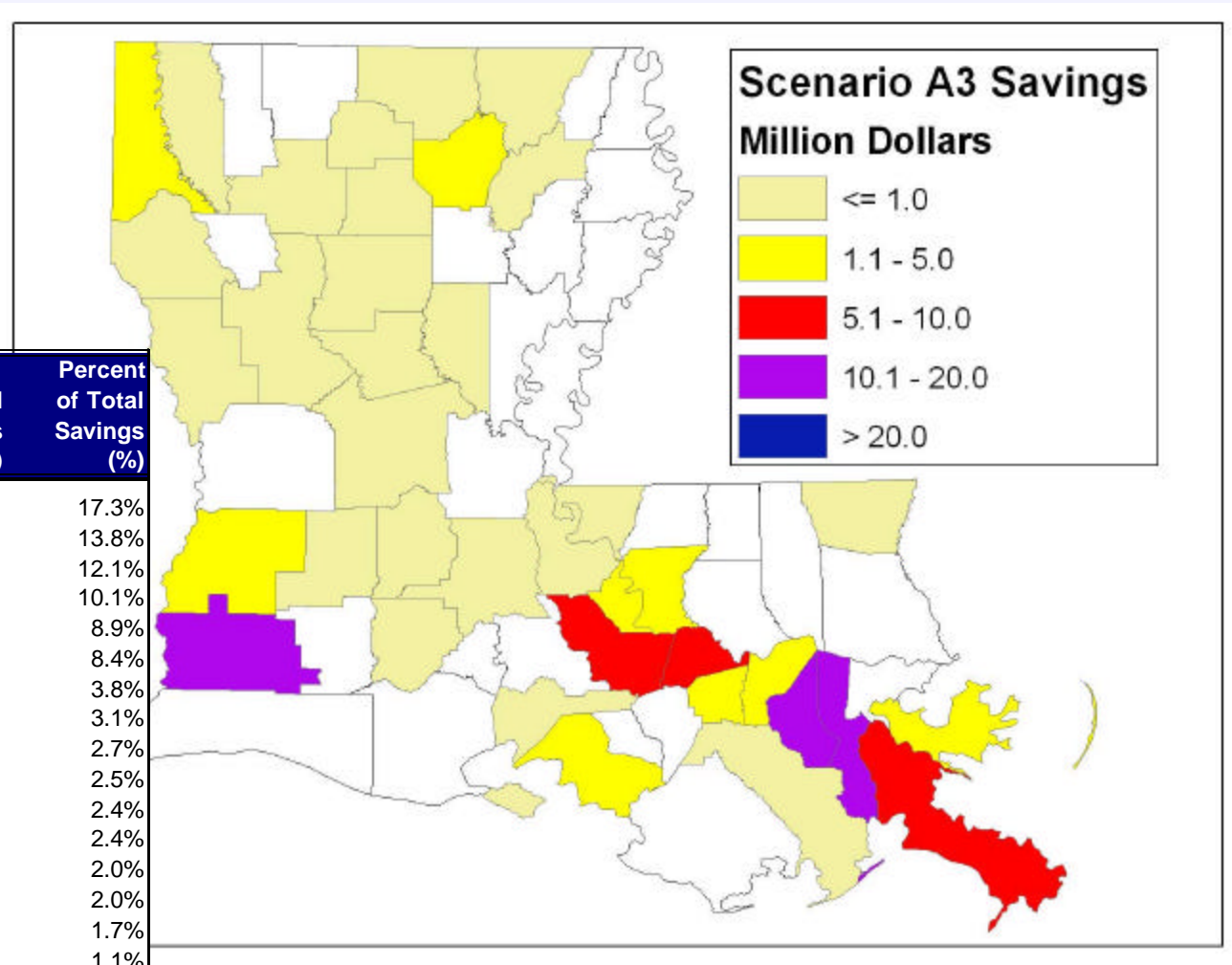
SIC		Average Savings Approach			Fixed Heat Rate Approach		
		Scenario 1 ----- (\$'000) -----	Scenario 2 ----- (\$'000) -----	Scenario 3 ----- (\$'000) -----	Scenario 1 ----- (\$'000) -----	Scenario 2 ----- (\$'000) -----	Scenario 3 ----- (\$'000) -----
20	Food and Kindred Products	1,977	1,977	1,649	2,120	2,120	1,951
23	Apparel & Textile Products	6	6	6	6	6	6
24	Lumber and Wood Products	3,729	1,581	1,057	3,475	1,327	803
26	Paper and Allied Products	23,008	18,829	4,679	20,041	16,047	4,679
27	Printing & Publishing	31	31	31	31	31	31
28	Chemicals and Allied Products	116,900	81,284	47,073	66,076	49,758	35,863
29	Petroleum and Coal Products	46,874	31,499	23,975	31,414	28,601	21,078
30	Rubber & Misc. Plastic Prods.	4,372	4,176	913	2,862	2,666	985
32	Stone, Clay & Glass Products	889	889	889	900	900	900
33	Primary Metal Industries	7,229	4,981	1,735	4,438	3,281	1,609
34	Fabricated Metal Products	444	444	119	378	378	119
35	Machinery & Computer Equip.	547	351	174	481	239	147
36	Electric & Electronic Equip.	5,583	3,475	1,119	(2,396)	2,332	1,119
37	Transportation Equipment	165	165	165	122	122	122
	Total	211,754	149,689	83,583	129,947	107,809	69,413



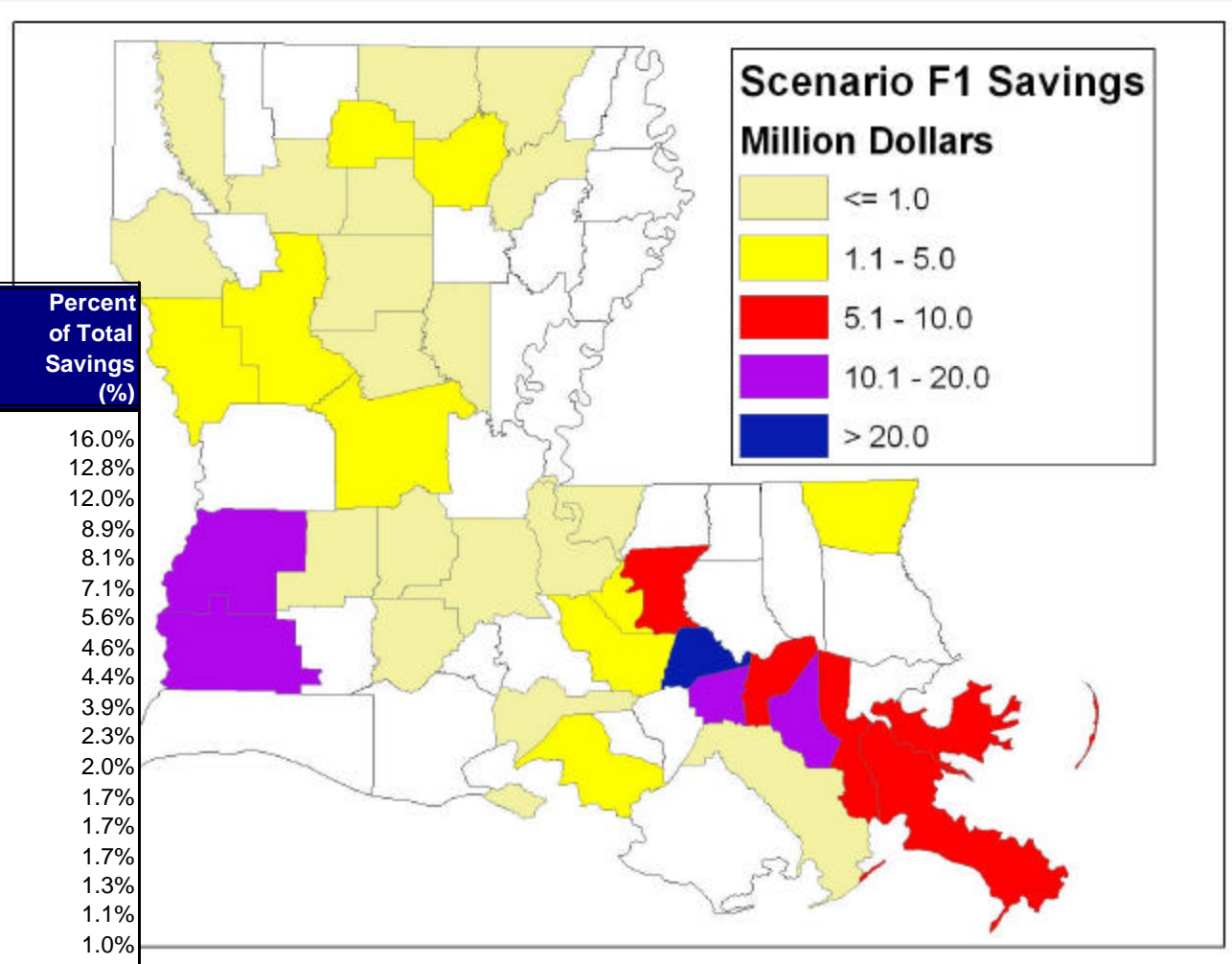
Parish	Estimated Savings (\$'000)	Percent of Total Savings (%)
Calcasieu	31,084	14.7%
Iberville	25,185	11.9%
Ascension	24,530	11.6%
St. James	16,685	7.9%
Ouachita	16,255	7.7%
Jefferson	14,702	6.9%
St. Charles	11,765	5.6%
St. Bernard	11,668	5.5%
Beauregard	11,247	5.3%
Plaquemines	8,501	4.0%
East Baton Rouge	7,231	3.4%
St. John the Baptist	6,509	3.1%
Caddo	3,547	1.7%
Washington	3,512	1.7%
Other (each less than 1%)	19,332	9.1%
Total	211,754	100.0%



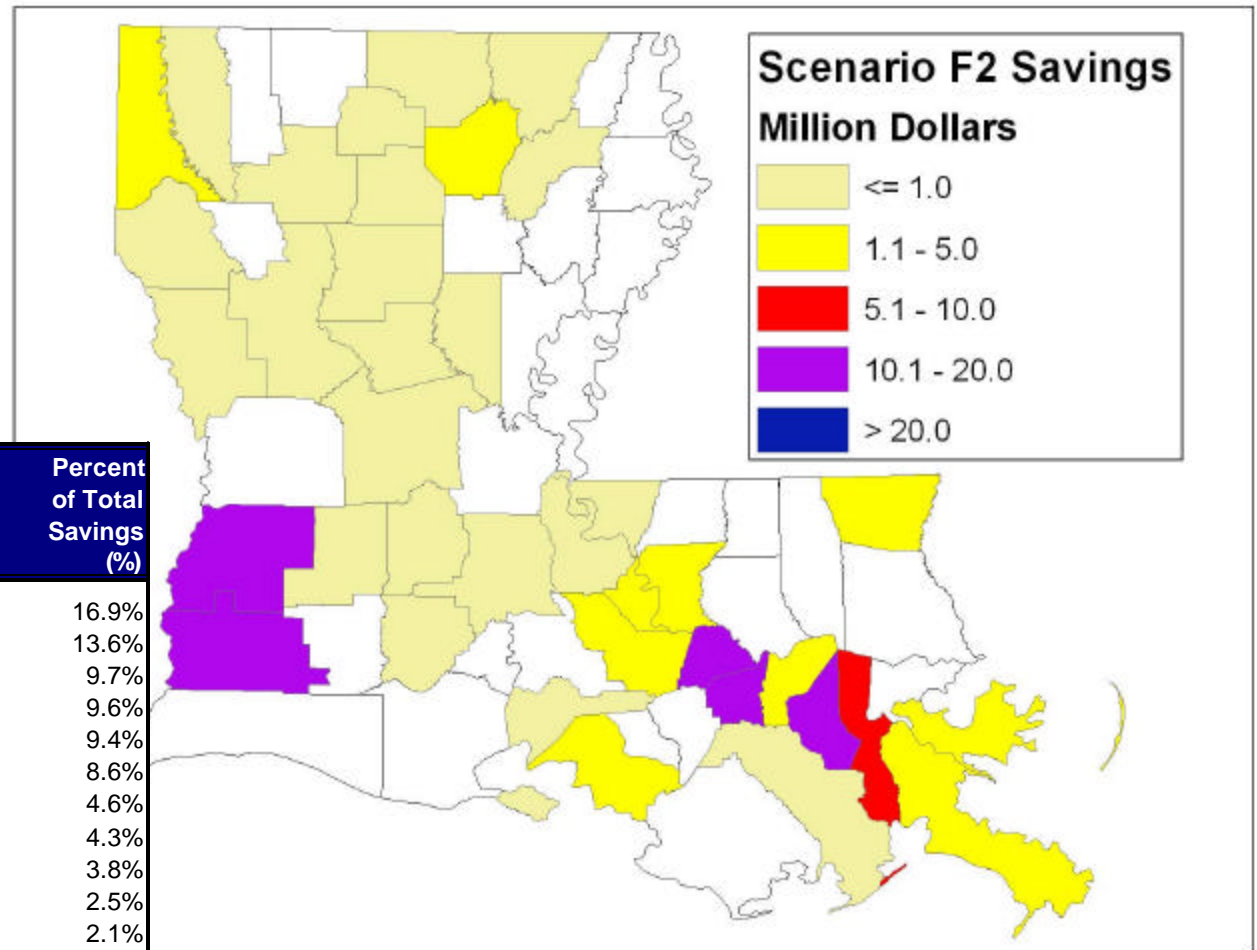
Parish	Estimated Savings (\$'000)	Percent of Total Savings (%)
Calcasieu	\$ 25,260	16.9%
Ouachita	\$ 16,255	10.9%
Jefferson	\$ 14,702	9.8%
St. James	\$ 14,683	9.8%
Ascension	\$ 13,077	8.7%
St. Charles	\$ 11,765	7.9%
Beauregard	\$ 10,097	6.7%
Iberville	\$ 9,214	6.2%
Plaquemines	\$ 7,691	5.1%
St. John the Baptist	\$ 5,577	3.7%
Washington	\$ 3,512	2.3%
East Baton Rouge	\$ 2,849	1.9%
St. Bernard	\$ 2,269	1.5%
West Baton Rouge	\$ 2,120	1.4%
St. Mary	\$ 1,986	1.3%
Caddo	\$ 1,439	1.0%
Other (each less than 1%)	\$ 7,194	4.8%
Total	\$ 149,689	100.0%



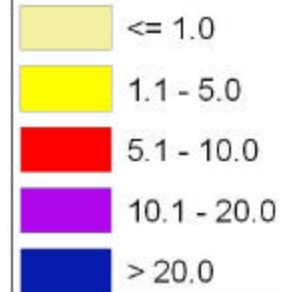
Parish	Estimated Savings (\$'000)	Percent of Total Savings (%)
Jefferson	\$ 14,448	17.3%
St. Charles	\$ 11,567	13.8%
Calcasieu	\$ 10,074	12.1%
Ascension	\$ 8,474	10.1%
Plaquemines	\$ 7,456	8.9%
Iberville	\$ 7,049	8.4%
Ouachita	\$ 3,161	3.8%
St. John the Baptist	\$ 2,632	3.1%
St. Bernard	\$ 2,269	2.7%
Beauregard	\$ 2,076	2.5%
St. Mary	\$ 1,986	2.4%
St. James	\$ 1,978	2.4%
East Baton Rouge	\$ 1,668	2.0%
West Baton Rouge	\$ 1,637	2.0%
Caddo	\$ 1,439	1.7%
Lincoln	\$ 879	1.1%
Washington	\$ 683	0.8%
Winn	\$ 622	0.7%
Iberia	\$ 499	0.6%
Other (each less than 1%)	\$ 2,084	2.5%
Total	\$ 83,583	100.0%



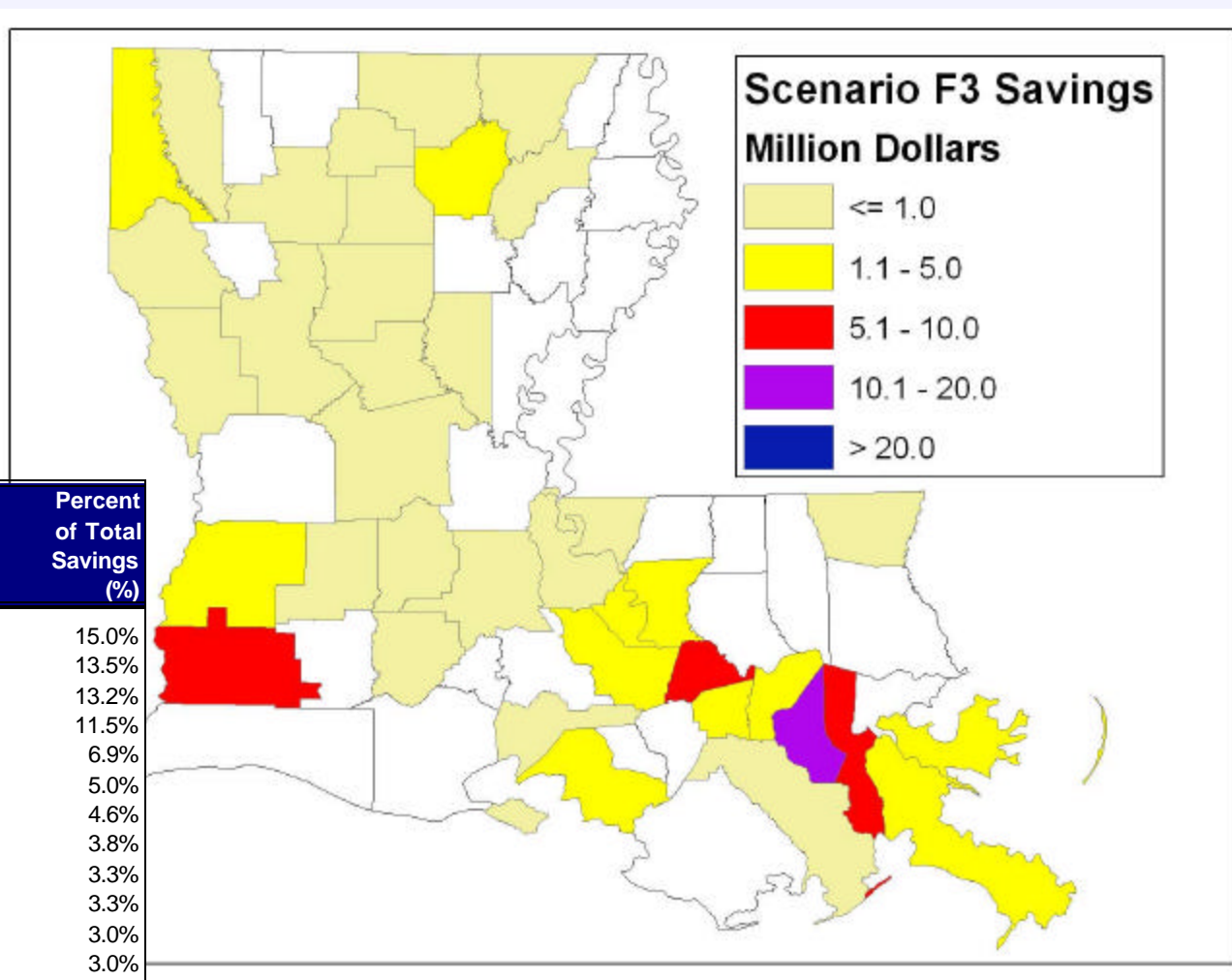
Parish	Estimated Savings (\$'000)	Percent of Total Savings (%)
Ascension	\$ 20,765	16.0%
St. James	\$ 16,651	12.8%
Calcasieu	\$ 15,641	12.0%
Beauregard	\$ 11,522	8.9%
St. Charles	\$ 10,482	8.1%
Jefferson	\$ 9,273	7.1%
St. Bernard	\$ 7,308	5.6%
East Baton Rouge	\$ 5,988	4.6%
Plaquemines	\$ 5,722	4.4%
St. John the Baptist	\$ 5,081	3.9%
St. Mary	\$ 3,001	2.3%
Natchitoches	\$ 2,549	2.0%
Washington	\$ 2,228	1.7%
Iberville	\$ 2,180	1.7%
West Baton Rouge	\$ 2,150	1.7%
Ouachita	\$ 1,680	1.3%
Rapides	\$ 1,370	1.1%
Lincoln	\$ 1,240	1.0%
Sabine	\$ 1,171	0.9%
Winn	\$ 893	0.7%
Evangeline	\$ 765	0.6%
Union	\$ 688	0.5%
Other (each less than 1%)	\$ 1,599	1.2%
Total	\$ 129,947	100.0%



**Scenario F2 Savings
Million Dollars**



Parish	Estimated Savings (\$'000)	Percent of Total Savings (%)
Calcasieu	\$ 18,256	16.9%
St. James	\$ 14,649	13.6%
St. Charles	\$ 10,482	9.7%
Ascension	\$ 10,347	9.6%
Beauregard	\$ 10,097	9.4%
Jefferson	\$ 9,273	8.6%
Plaquemines	\$ 4,912	4.6%
Iberville	\$ 4,592	4.3%
St. John the Baptist	\$ 4,148	3.8%
East Baton Rouge	\$ 2,696	2.5%
St. Mary	\$ 2,288	2.1%
St. Bernard	\$ 2,269	2.1%
Washington	\$ 2,228	2.1%
Caddo	\$ 2,048	1.9%
Ouachita	\$ 1,680	1.6%
West Baton Rouge	\$ 1,335	1.2%
Other (each less than 1%)	\$ 6,511	6.0%
Total	\$ 107,809	100.0%



Parish	Estimated Savings (\$'000)	Percent of Total Savings (%)
St. Charles	\$ 10,380	15.0%
Calcasieu	\$ 9,377	13.5%
Jefferson	\$ 9,142	13.2%
Ascension	\$ 7,964	11.5%
Plaquemines	\$ 4,791	6.9%
Iberville	\$ 3,477	5.0%
Ouachita	\$ 3,161	4.6%
St. John the Baptist	\$ 2,632	3.8%
St. Mary	\$ 2,288	3.3%
St. Bernard	\$ 2,269	3.3%
Beauregard	\$ 2,076	3.0%
Caddo	\$ 2,048	3.0%
St. James	\$ 1,978	2.8%
East Baton Rouge	\$ 1,515	2.2%
West Baton Rouge	\$ 1,086	1.6%
Washington	\$ 683	1.0%
Other (each less than 1%)	\$ 4,546	6.5%
Total	\$ 69,413	100.0%



Schedule 46: Economic Impact Results Average Savings Approach, Scenario 1

SIC	SIC Description	Output Impacts (\$'000)			Employment Impacts (Jobs)			Employee Compensation (\$'000)		
		Direct	Induced and Indirect	Total	Direct	Indirect	Total	Direct	Indirect	Total
20	Food and Kindred Products	\$ 1,126	\$ 767	\$ 1,893	4	3	7	\$ 136	\$ 93	\$ 229
22	Textile Mill Products	\$ -	\$ 3	\$ 3	-	0	0	\$ -	\$ 1	\$ 1
23	Apparel & Textile Products	\$ 1	\$ 70	\$ 72	0	1	1	\$ 0	\$ 13	\$ 13
24	Lumber and Wood Products	\$ 2,255	\$ 457	\$ 2,712	14	3	17	\$ 485	\$ 98	\$ 583
26	Paper and Allied Products	\$ 193	\$ 20	\$ 212	1	0	1	\$ 35	\$ 4	\$ 39
27	Printing & Publishing	\$ 9	\$ 73	\$ 81	0	1	1	\$ 2	\$ 19	\$ 21
28	Chemicals and Allied Products	\$ 20,862	\$ 1,159	\$ 22,020	44	2	47	\$ 3,477	\$ 193	\$ 3,670
29	Petroleum and Coal Products	\$ 38,676	\$ 5,787	\$ 44,463	17	2	20	\$ 1,406	\$ 210	\$ 1,616
30	Rubber & Misc. Plastic Prods.	\$ 1,599	\$ 351	\$ 1,950	9	2	11	\$ 309	\$ 68	\$ 376
32	Stone, Clay & Glass Products	\$ 72	\$ 30	\$ 103	0	0	1	\$ 18	\$ 8	\$ 26
33	Primary Metal Industries	\$ 98	\$ 6	\$ 104	0	0	0	\$ 19	\$ 1	\$ 20
34	Fabricated Metal Products	\$ 28	\$ 69	\$ 97	0	0	1	\$ 8	\$ 19	\$ 26
35	Machinery & Computer Equip.	\$ 279	\$ 104	\$ 382	2	1	3	\$ 94	\$ 35	\$ 130
36	Electric & Electronic Equip.	\$ 977	\$ 200	\$ 1,177	5	1	5	\$ 218	\$ 45	\$ 263
37	Transportation Equipment	\$ 26	\$ 157	\$ 184	0	1	1	\$ 6	\$ 34	\$ 39
38	Instruments & Related Products	\$ -	\$ 3	\$ 3	-	0	0	\$ -	\$ 1	\$ 1
39	Misc. Manufacturing Industries	\$ -	\$ 11	\$ 11	-	0	0	\$ -	\$ 2	\$ 2
	Other	\$ -	\$ 42,700	\$ 42,700	-	340	340	\$ -	\$ 10,624	\$ 10,624
	Total Louisiana	\$ 66,202	\$ 51,966	\$ 118,168	97	357	454	\$ 6,212	\$ 11,466	\$ 17,678



Schedule 46: Economic Impact Results Average Savings Approach, Scenario 2

SIC	SIC Description	Output Impacts (\$'000)			Employment Impacts (Jobs)			Employee Compensation (\$'000)		
		Direct	Induced and Indirect	Total	Direct	Induced and Indirect	Total	Direct	Induced and Indirect	Total
20	Food and Kindred Products	\$ 1,126	\$ 559	\$ 1,685	4	2	7	\$ 136	\$ 68	\$ 204
22	Textile Mill Products	\$ -	\$ 3	\$ 3	-	0	0	\$ -	\$ 1	\$ 1
23	Apparel & Textile Products	\$ 1	\$ 48	\$ 49	0	0	0	\$ 0	\$ 9	\$ 9
24	Lumber and Wood Products	\$ 956	\$ 214	\$ 1,170	6	1	7	\$ 206	\$ 46	\$ 251
26	Paper and Allied Products	\$ 158	\$ 13	\$ 171	0	0	1	\$ 29	\$ 2	\$ 31
27	Printing & Publishing	\$ 9	\$ 50	\$ 59	0	0	1	\$ 2	\$ 13	\$ 15
28	Chemicals and Allied Products	\$ 14,506	\$ 816	\$ 15,322	31	2	32	\$ 2,418	\$ 136	\$ 2,554
29	Petroleum and Coal Products	\$ 25,990	\$ 3,913	\$ 29,903	12	2	13	\$ 944	\$ 142	\$ 1,087
30	Rubber & Misc. Plastic Prods.	\$ 1,528	\$ 254	\$ 1,781	8	1	10	\$ 295	\$ 49	\$ 344
32	Stone, Clay & Glass Products	\$ 72	\$ 21	\$ 93	0	0	1	\$ 18	\$ 5	\$ 24
33	Primary Metal Industries	\$ 68	\$ 4	\$ 72	0	0	0	\$ 13	\$ 1	\$ 14
34	Fabricated Metal Products	\$ 28	\$ 47	\$ 76	0	0	0	\$ 8	\$ 13	\$ 20
35	Machinery & Computer Equip.	\$ 179	\$ 72	\$ 251	1	0	2	\$ 61	\$ 24	\$ 85
36	Electric & Electronic Equip.	\$ 608	\$ 134	\$ 742	3	1	3	\$ 136	\$ 30	\$ 166
37	Transportation Equipment	\$ 26	\$ 107	\$ 134	0	0	1	\$ 6	\$ 23	\$ 29
38	Instruments & Related Products	\$ -	\$ 2	\$ 2	-	0	0	\$ -	\$ 1	\$ 1
39	Misc. Manufacturing Industries	\$ -	\$ 7	\$ 7	-	0	0	\$ -	\$ 2	\$ 2
	Other	\$ -	\$ 29,004	\$ 29,004	-	232	232	\$ -	\$ 7,234	\$ 7,234
	Total Louisiana	\$ 45,255	\$ 35,268	\$ 80,523	67	243	310	\$ 4,271	\$ 7,798	\$ 12,069



Schedule 46: Economic Impact Results Average Savings Approach, Scenario 3

SIC	SIC Description	Output Impacts (\$'000)			Employment Impacts (Jobs)			Employee Compensation (\$'000)		
		Direct	Induced and Indirect	Total	Direct	Indirect	Total	Direct	Indirect	Total
20	Food and Kindred Products	\$ 939	\$ 383	\$ 1,322	4	1	5	\$ 114	\$ 46	\$ 160
22	Textile Mill Products	\$ -	\$ 1	\$ 1	-	0	0	\$ -	\$ 0	\$ 0
23	Apparel & Textile Products	\$ 1	\$ 31	\$ 33	0	0	0	\$ 0	\$ 6	\$ 6
24	Lumber and Wood Products	\$ 639	\$ 140	\$ 779	4	1	5	\$ 137	\$ 30	\$ 168
26	Paper and Allied Products	\$ 39	\$ 8	\$ 47	0	0	0	\$ 7	\$ 1	\$ 9
27	Printing & Publishing	\$ 9	\$ 32	\$ 41	0	0	0	\$ 2	\$ 8	\$ 11
28	Chemicals and Allied Products	\$ 8,401	\$ 475	\$ 8,876	18	1	19	\$ 1,400	\$ 79	\$ 1,479
29	Petroleum and Coal Products	\$ 19,782	\$ 2,859	\$ 22,641	9	1	10	\$ 719	\$ 104	\$ 823
30	Rubber & Misc. Plastic Prods.	\$ 334	\$ 144	\$ 478	2	1	3	\$ 64	\$ 28	\$ 92
32	Stone, Clay & Glass Products	\$ 72	\$ 14	\$ 86	0	0	1	\$ 18	\$ 4	\$ 22
33	Primary Metal Industries	\$ 24	\$ 2	\$ 26	0	0	0	\$ 5	\$ 0	\$ 5
34	Fabricated Metal Products	\$ 8	\$ 30	\$ 38	0	0	0	\$ 2	\$ 8	\$ 10
35	Machinery & Computer Equip.	\$ 89	\$ 46	\$ 135	1	0	1	\$ 30	\$ 16	\$ 46
36	Electric & Electronic Equip.	\$ 196	\$ 76	\$ 271	1	0	1	\$ 44	\$ 17	\$ 61
37	Transportation Equipment	\$ 26	\$ 71	\$ 97	0	0	0	\$ 6	\$ 15	\$ 21
38	Instruments & Related Products	\$ -	\$ 1	\$ 1	-	0	0	\$ -	\$ 0	\$ 0
39	Misc. Manufacturing Industries	\$ -	\$ 5	\$ 5	-	0	0	\$ -	\$ 1	\$ 1
	Other	\$ -	\$ 20,182	\$ 20,182	-	156	156	\$ -	\$ 4,924	\$ 4,924
	Total Louisiana	\$ 30,559	\$ 24,501	\$ 55,060	39	163	202	\$ 2,548	\$ 5,288	\$ 7,837



Schedule 47: Economic Impact Results Fixed Heat Rate Approach, Scenario 1

SIC	SIC Description	Output Impacts (\$'000)			Employment Impacts (Jobs)			Employee Compensation (\$'000)		
		Direct	Indirect	Total	Direct	Indirect	Total	Direct	Indirect	Total
20	Food and Kindred Products	\$ 1,208	\$ 532	\$ 1,739	5	2	7	\$ 146	\$ 64	\$ 210
22	Textile Mill Products	\$ -	\$ 2	\$ 2	-	0	0	\$ -	\$ 1	\$ 1
23	Apparel & Textile Products	\$ 1	\$ 45	\$ 46	0	0	0	\$ 0	\$ 8	\$ 8
24	Lumber and Wood Products	\$ 2,102	\$ 404	\$ 2,506	13	2	15	\$ 452	\$ 87	\$ 539
26	Paper and Allied Products	\$ 168	\$ 12	\$ 180	1	0	1	\$ 30	\$ 2	\$ 33
27	Printing & Publishing	\$ 9	\$ 45	\$ 54	0	0	0	\$ 2	\$ 12	\$ 14
28	Chemicals and Allied Products	\$ 11,792	\$ 686	\$ 12,478	25	1	26	\$ 1,965	\$ 114	\$ 2,080
29	Petroleum and Coal Products	\$ 25,920	\$ 3,806	\$ 29,726	12	2	13	\$ 942	\$ 138	\$ 1,080
30	Rubber & Misc. Plastic Prods.	\$ 1,047	\$ 216	\$ 1,263	6	1	7	\$ 202	\$ 42	\$ 244
32	Stone, Clay & Glass Products	\$ 73	\$ 20	\$ 93	0	0	1	\$ 18	\$ 5	\$ 23
33	Primary Metal Industries	\$ 60	\$ 3	\$ 63	0	0	0	\$ 12	\$ 1	\$ 12
34	Fabricated Metal Products	\$ 24	\$ 44	\$ 68	0	0	0	\$ 7	\$ 12	\$ 18
35	Machinery & Computer Equip.	\$ 245	\$ 65	\$ 310	2	0	2	\$ 83	\$ 22	\$ 105
36	Electric & Electronic Equip.	\$ (419)	\$ 83	\$ (336)	(2)	0	(2)	\$ (94)	\$ 19	\$ (75)
37	Transportation Equipment	\$ 20	\$ 99	\$ 119	0	0	0	\$ 4	\$ 21	\$ 25
38	Instruments & Related Products	\$ -	\$ 1	\$ 1	-	0	0	\$ -	\$ 0	\$ 0
39	Misc. Manufacturing Industries	\$ -	\$ 7	\$ 7	-	0	0	\$ -	\$ 2	\$ 2
	Other	\$ -	\$ 27,847	\$ 27,847	-	219	219	\$ -	\$ 6,852	\$ 6,852
	Total Louisiana	\$ 42,249	\$ 33,916	\$ 76,165	62	230	292	\$ 3,770	\$ 7,401	\$ 11,171



Schedule 47: Economic Impact Results Fixed Heat Rate Approach, Scenario 2

SIC	SIC Description	Output Impacts (\$'000)			Employment Impacts (Jobs)			Employee Compensation (\$'000)		
		Direct	Indirect	Total	Direct	Indirect	Total	Direct	Indirect	Total
20	Food and Kindred Products	\$ 1,208	\$ 462	\$ 1,670	5	2	6	\$ 146	\$ 56	\$ 202
22	Textile Mill Products	\$ -	\$ 2	\$ 2	-	0	0	\$ -	\$ 0	\$ 0
23	Apparel & Textile Products	\$ 1	\$ 37	\$ 39	0	0	0	\$ 0	\$ 7	\$ 7
24	Lumber and Wood Products	\$ 803	\$ 176	\$ 978	5	1	6	\$ 173	\$ 38	\$ 210
26	Paper and Allied Products	\$ 134	\$ 10	\$ 144	0	0	0	\$ 24	\$ 2	\$ 26
27	Printing & Publishing	\$ 9	\$ 37	\$ 46	0	0	0	\$ 2	\$ 10	\$ 12
28	Chemicals and Allied Products	\$ 8,880	\$ 547	\$ 9,426	19	1	20	\$ 1,480	\$ 91	\$ 1,571
29	Petroleum and Coal Products	\$ 23,599	\$ 3,386	\$ 26,986	10	1	12	\$ 858	\$ 123	\$ 981
30	Rubber & Misc. Plastic Prods.	\$ 975	\$ 180	\$ 1,155	5	1	6	\$ 188	\$ 35	\$ 223
32	Stone, Clay & Glass Products	\$ 73	\$ 17	\$ 90	0	0	1	\$ 18	\$ 4	\$ 23
33	Primary Metal Industries	\$ 45	\$ 3	\$ 48	0	0	0	\$ 9	\$ 1	\$ 9
34	Fabricated Metal Products	\$ 24	\$ 37	\$ 61	0	0	0	\$ 7	\$ 10	\$ 16
35	Machinery & Computer Equip.	\$ 122	\$ 56	\$ 178	1	0	1	\$ 41	\$ 19	\$ 60
36	Electric & Electronic Equip.	\$ 408	\$ 99	\$ 507	2	0	2	\$ 91	\$ 22	\$ 113
37	Transportation Equipment	\$ 20	\$ 84	\$ 104	0	0	0	\$ 4	\$ 18	\$ 22
38	Instruments & Related Products	\$ -	\$ 1	\$ 1	-	0	0	\$ -	\$ 0	\$ 0
39	Misc. Manufacturing Industries	\$ -	\$ 5	\$ 5	-	0	0	\$ -	\$ 1	\$ 1
	Other	\$ -	\$ 24,017	\$ 24,017	-	186	186	\$ -	\$ 5,852	\$ 5,852
	Total Louisiana	\$ 36,300	\$ 29,156	\$ 65,455	49	194	243	\$ 3,041	\$ 6,289	\$ 9,330

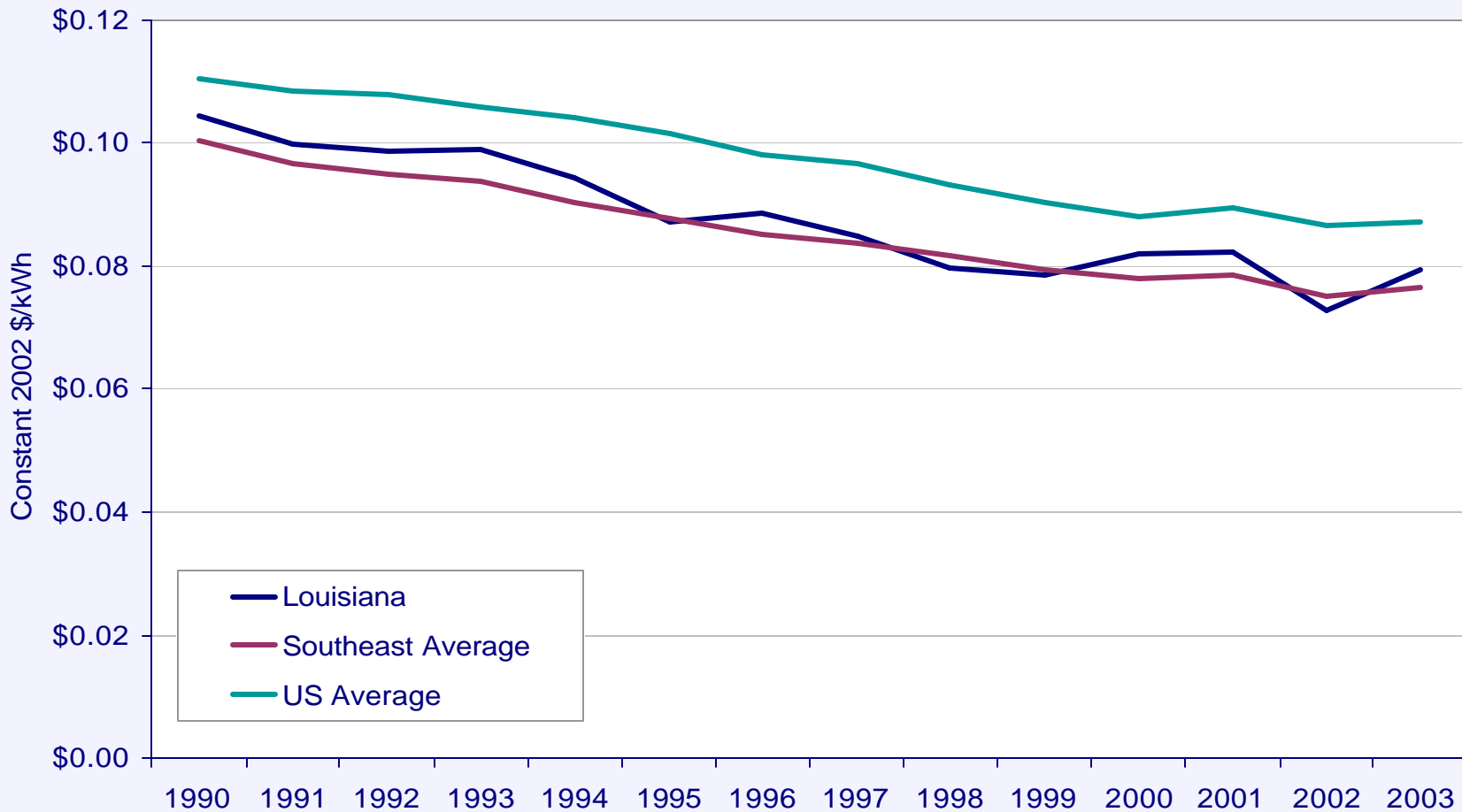


Schedule 47: Economic Impact Results Fixed Heat Rate Approach, Scenario 3

SIC	SIC Description	Output Impacts (\$'000)			Employment Impacts (Jobs)			Employee Compensation (\$'000)		
		Direct	Indirect	Total	Direct	Indirect	Total	Direct	Indirect	Total
20	Food and Kindred Products	\$ 1,111	\$ 355	\$ 1,466	4	1	6	\$ 134	\$ 43	\$ 177
22	Textile Mill Products	\$ -	\$ 1	\$ 1	-	0	0	\$ -	\$ 0	\$ 0
23	Apparel & Textile Products	\$ 1	\$ 27	\$ 28	0	0	0	\$ 0	\$ 5	\$ 5
24	Lumber and Wood Products	\$ 486	\$ 109	\$ 595	3	1	4	\$ 104	\$ 24	\$ 128
26	Paper and Allied Products	\$ 39	\$ 7	\$ 46	0	0	0	\$ 7	\$ 1	\$ 8
27	Printing & Publishing	\$ 9	\$ 27	\$ 35	0	0	0	\$ 2	\$ 7	\$ 9
28	Chemicals and Allied Products	\$ 6,400	\$ 381	\$ 6,781	14	1	14	\$ 1,067	\$ 63	\$ 1,130
29	Petroleum and Coal Products	\$ 17,392	\$ 2,482	\$ 19,874	8	1	9	\$ 632	\$ 90	\$ 722
30	Rubber & Misc. Plastic Prods.	\$ 360	\$ 123	\$ 483	2	1	3	\$ 70	\$ 24	\$ 93
32	Stone, Clay & Glass Products	\$ 73	\$ 12	\$ 85	0	0	1	\$ 18	\$ 3	\$ 22
33	Primary Metal Industries	\$ 22	\$ 2	\$ 24	0	0	0	\$ 4	\$ 0	\$ 5
34	Fabricated Metal Products	\$ 8	\$ 26	\$ 34	0	0	0	\$ 2	\$ 7	\$ 9
35	Machinery & Computer Equip.	\$ 75	\$ 39	\$ 114	1	0	1	\$ 25	\$ 13	\$ 39
36	Electric & Electronic Equip.	\$ 196	\$ 65	\$ 261	1	0	1	\$ 44	\$ 14	\$ 58
37	Transportation Equipment	\$ 20	\$ 60	\$ 80	0	0	0	\$ 4	\$ 13	\$ 17
38	Instruments & Related Products	\$ -	\$ 1	\$ 1	-	0	0	\$ -	\$ 0	\$ 0
39	Misc. Manufacturing Industries	\$ -	\$ 4	\$ 4	-	0	0	\$ -	\$ 1	\$ 1
	Other	\$ -	\$ 17,440	\$ 17,440	-	134	134	\$ -	\$ 4,229	\$ 4,229
	Total Louisiana	\$ 26,191	\$ 21,160	\$ 47,351	33	140	173	\$ 2,115	\$ 4,538	\$ 6,653



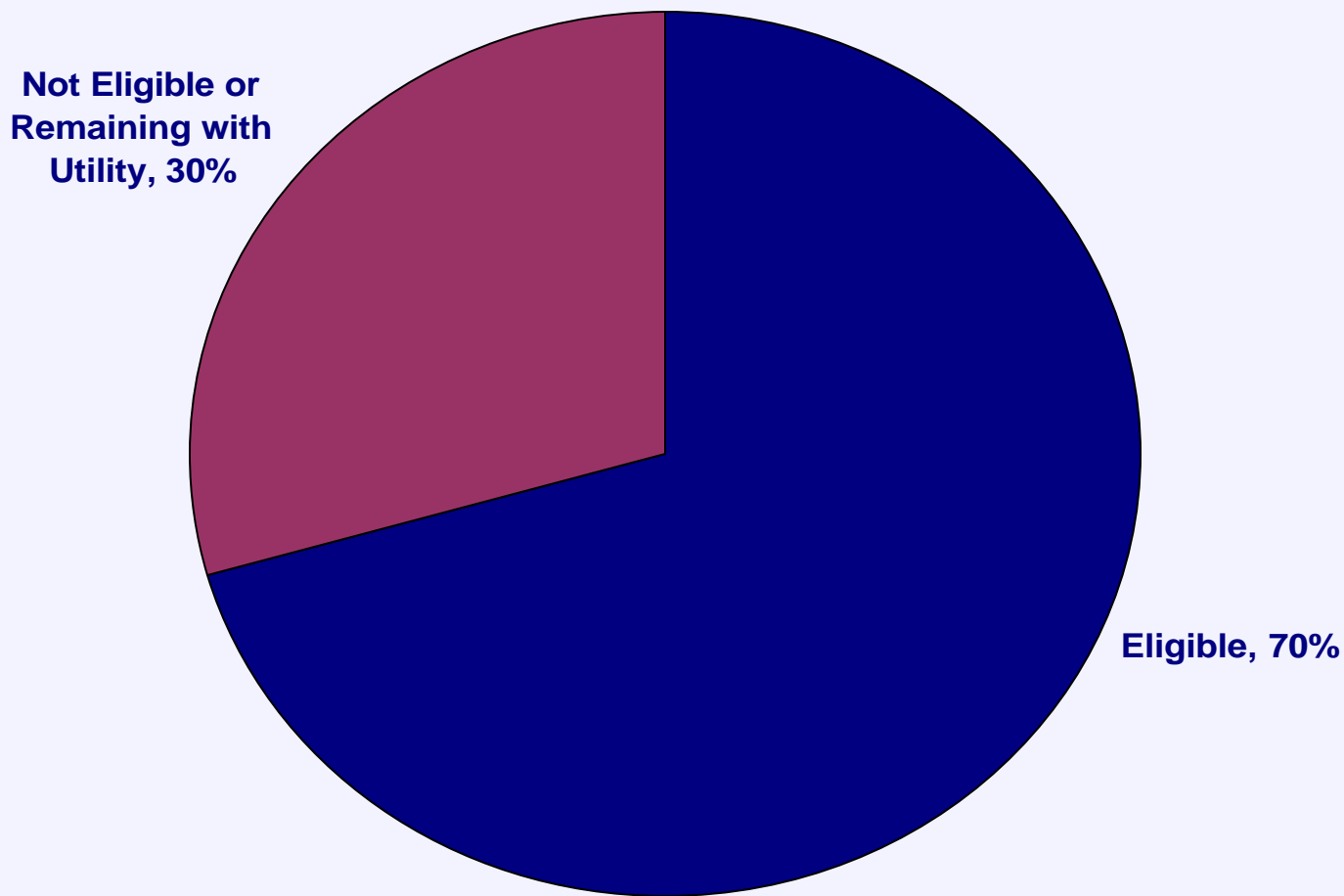
Schedule 48: Historic Louisiana Residential Average Revenue, 1990-2003





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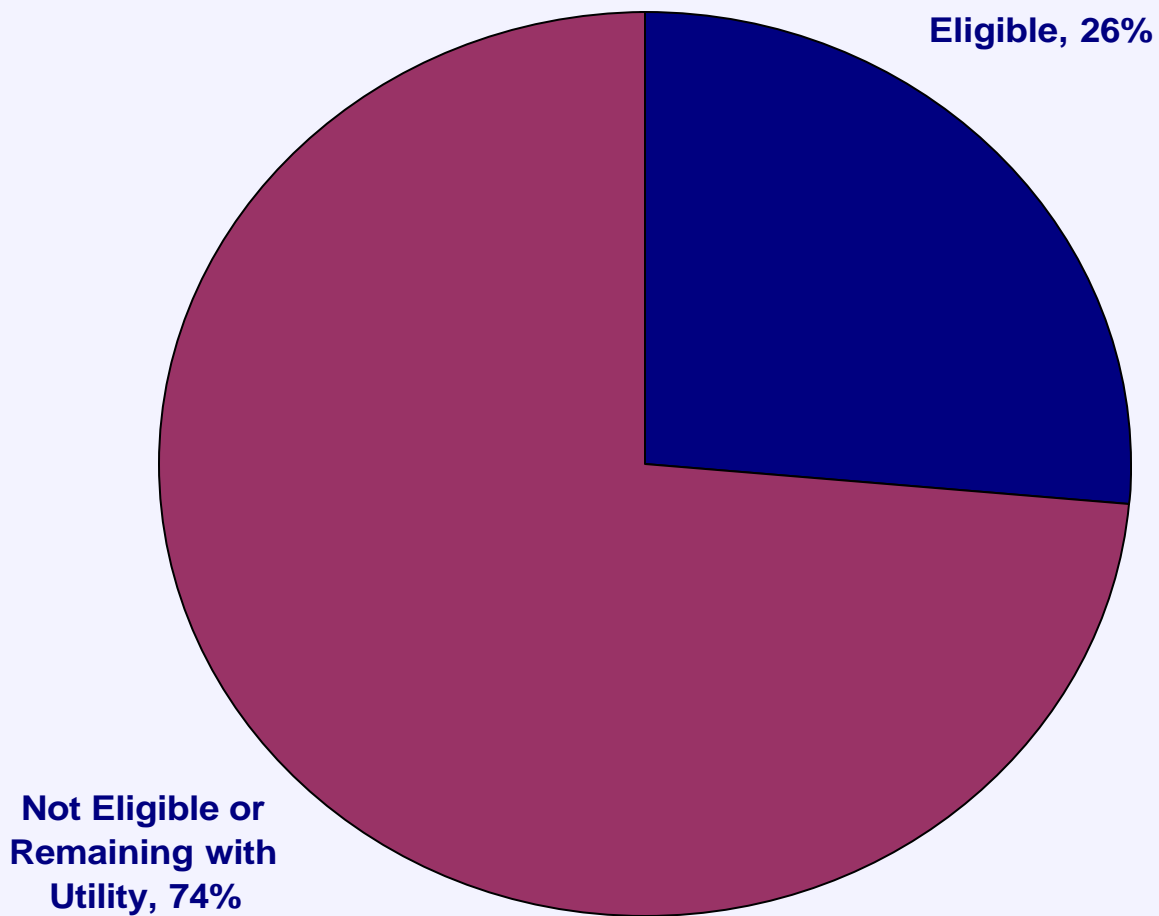
Schedule 49: Total Eligible Sales as a Percent of Total Industrial Sales





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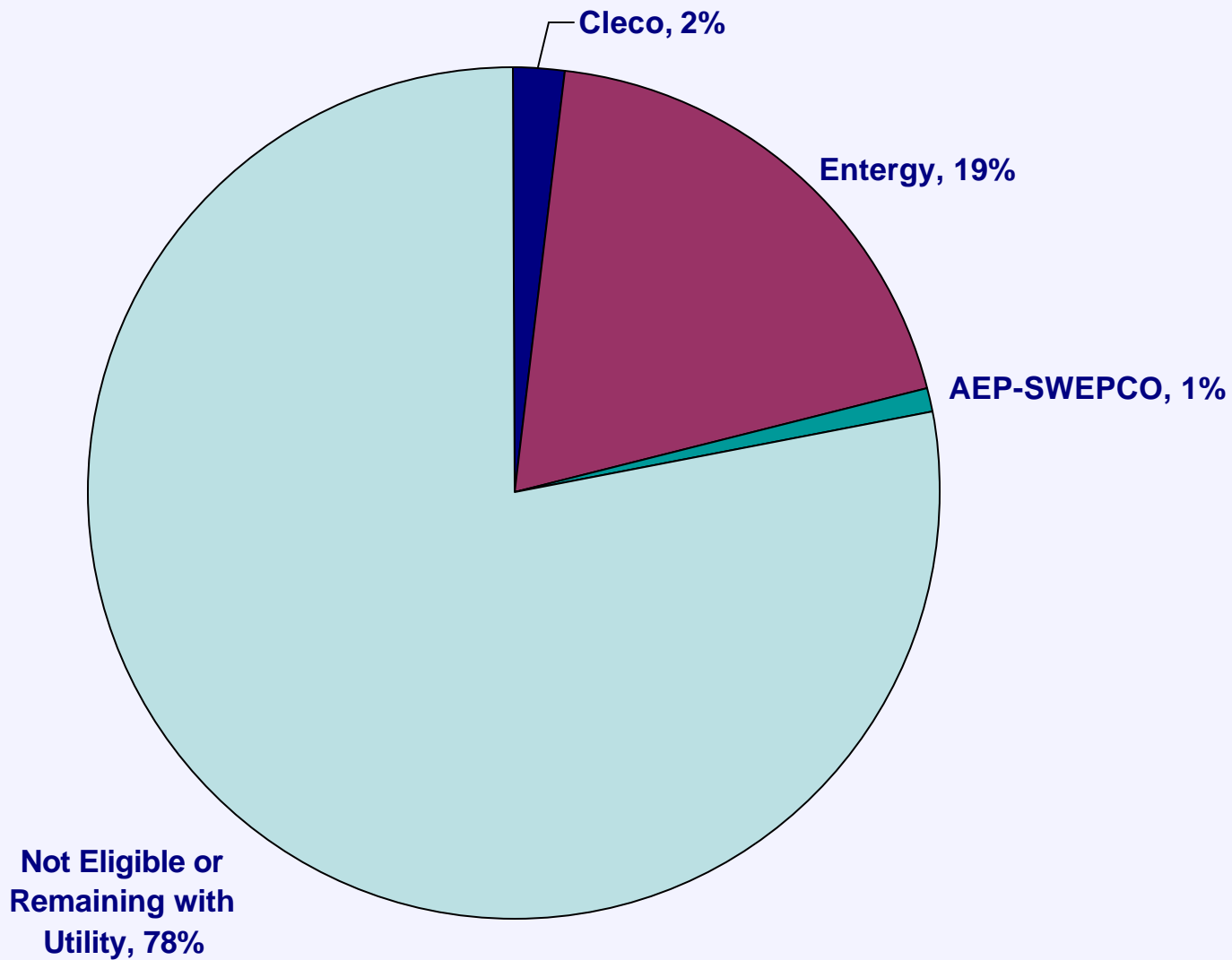
Schedule 50: Total Eligible Sales as a Percent of Total State Retail Sales





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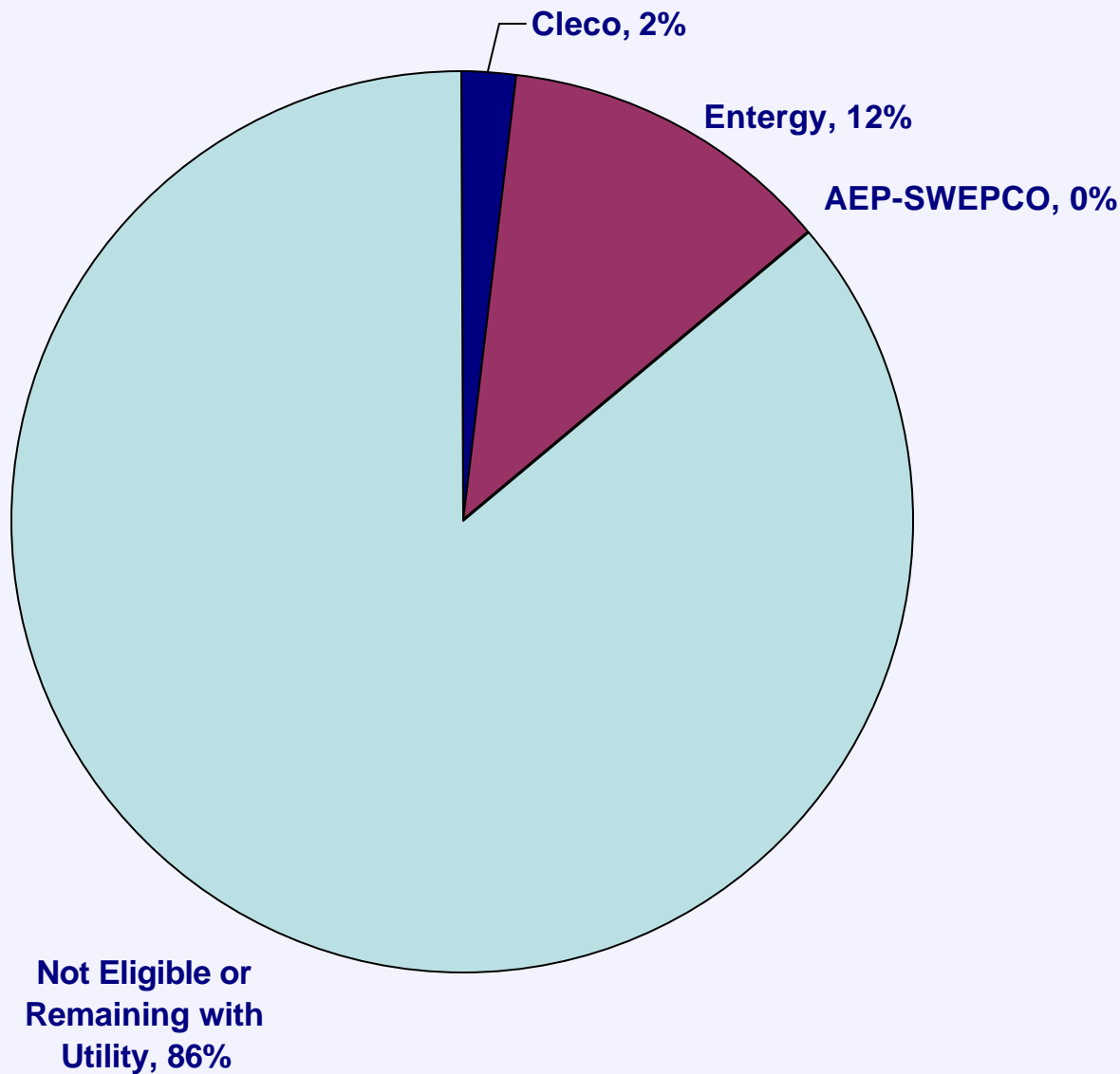
Schedule 51: Eligible Sales as a Percent of Total State Retail Sales – Scenario 1





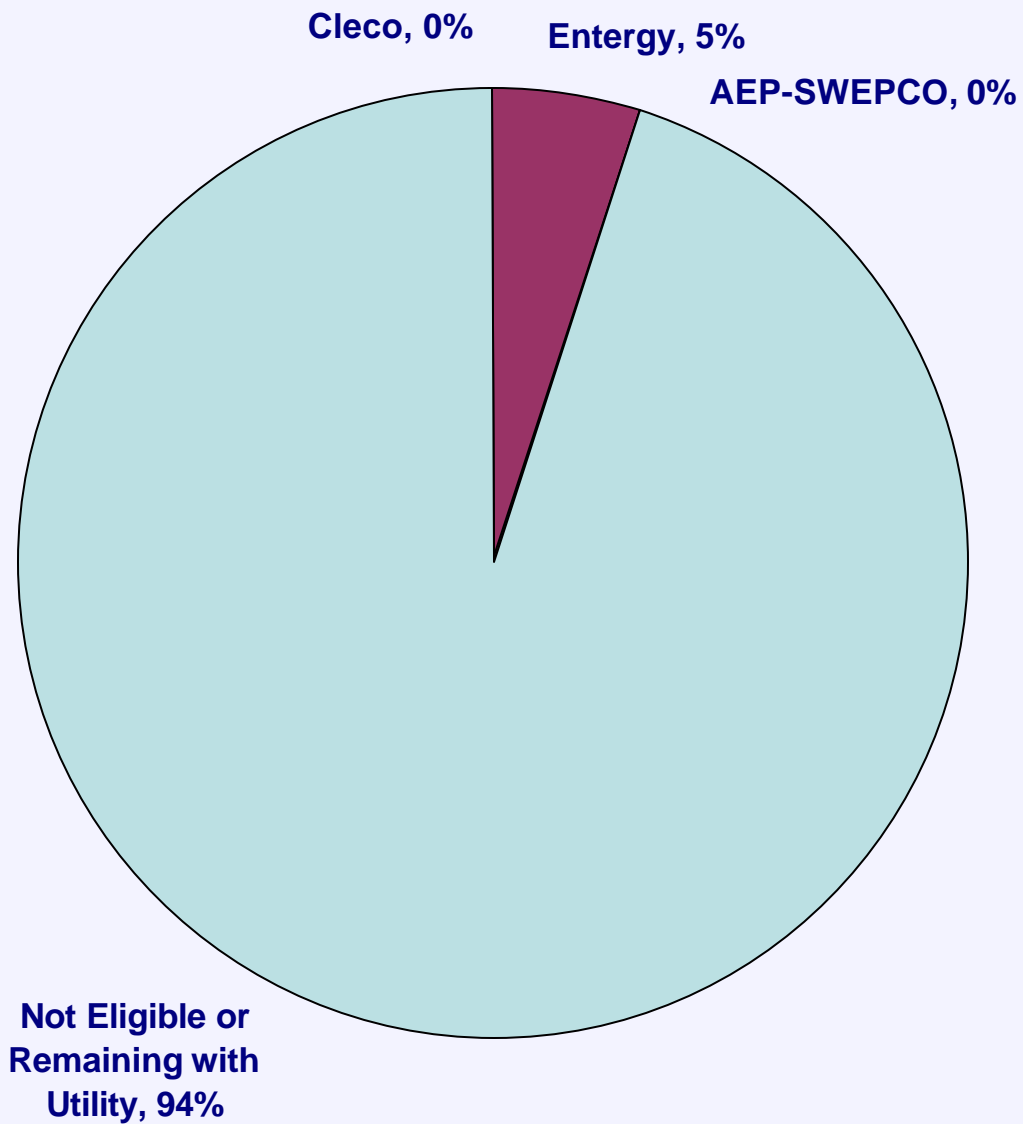
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Schedule 52: Eligible Sales as a Percent of Total State Retail Sales – Scenario 2



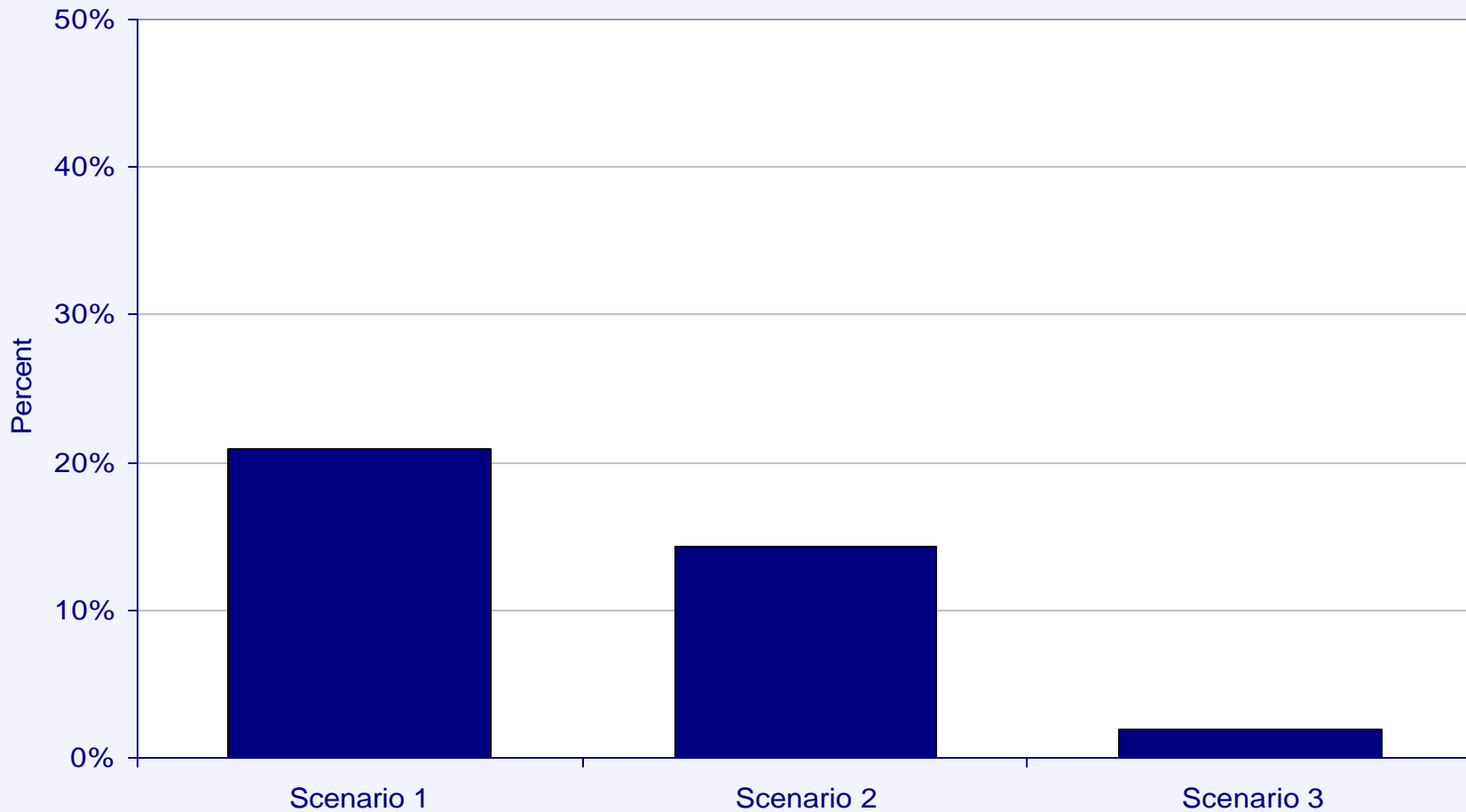


Schedule 53: Eligible Sales as a Percent of Total State Retail Sales – Scenario 3



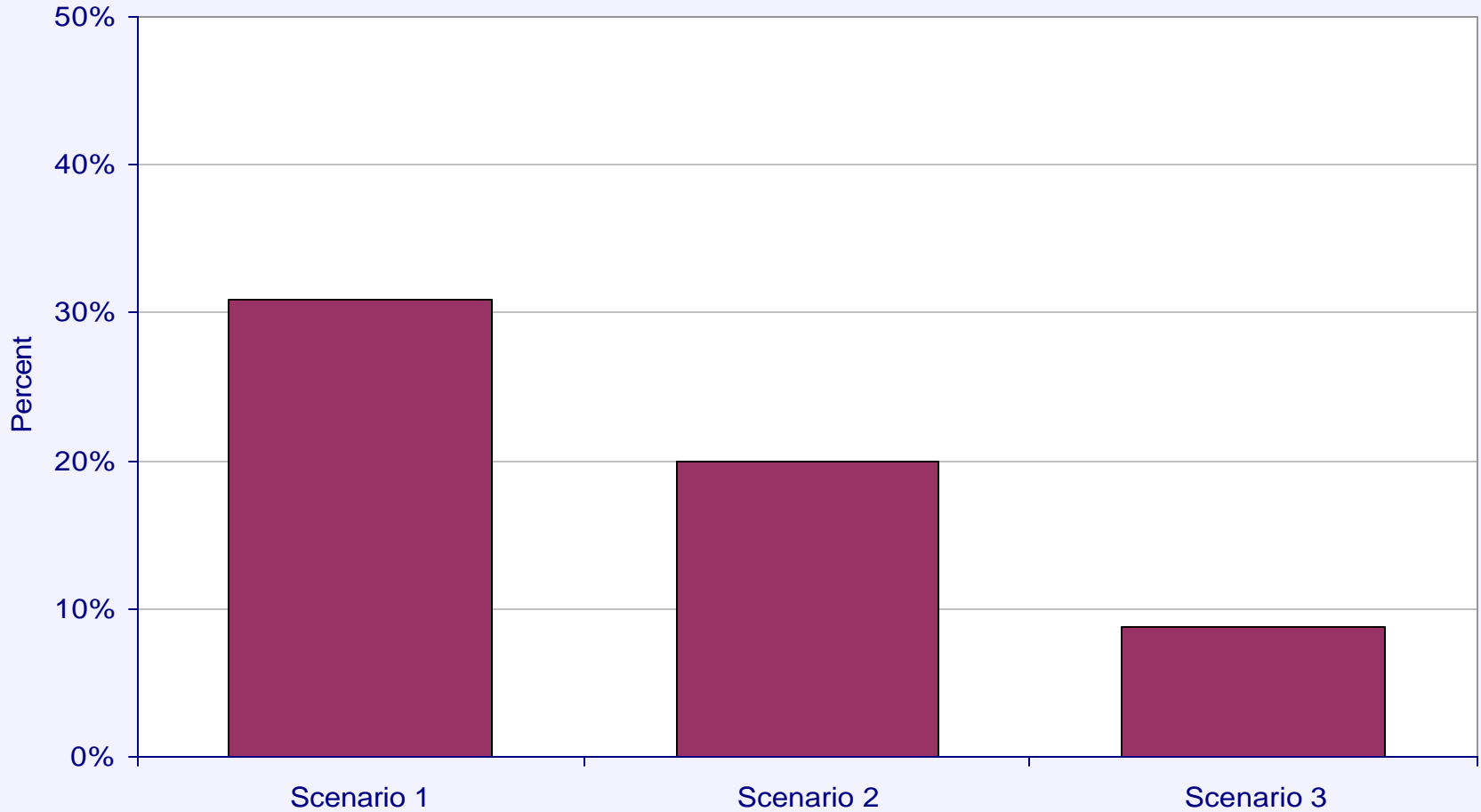


Schedule 54: Eligible Sales as a Percent of Total Company Sales - CLECO



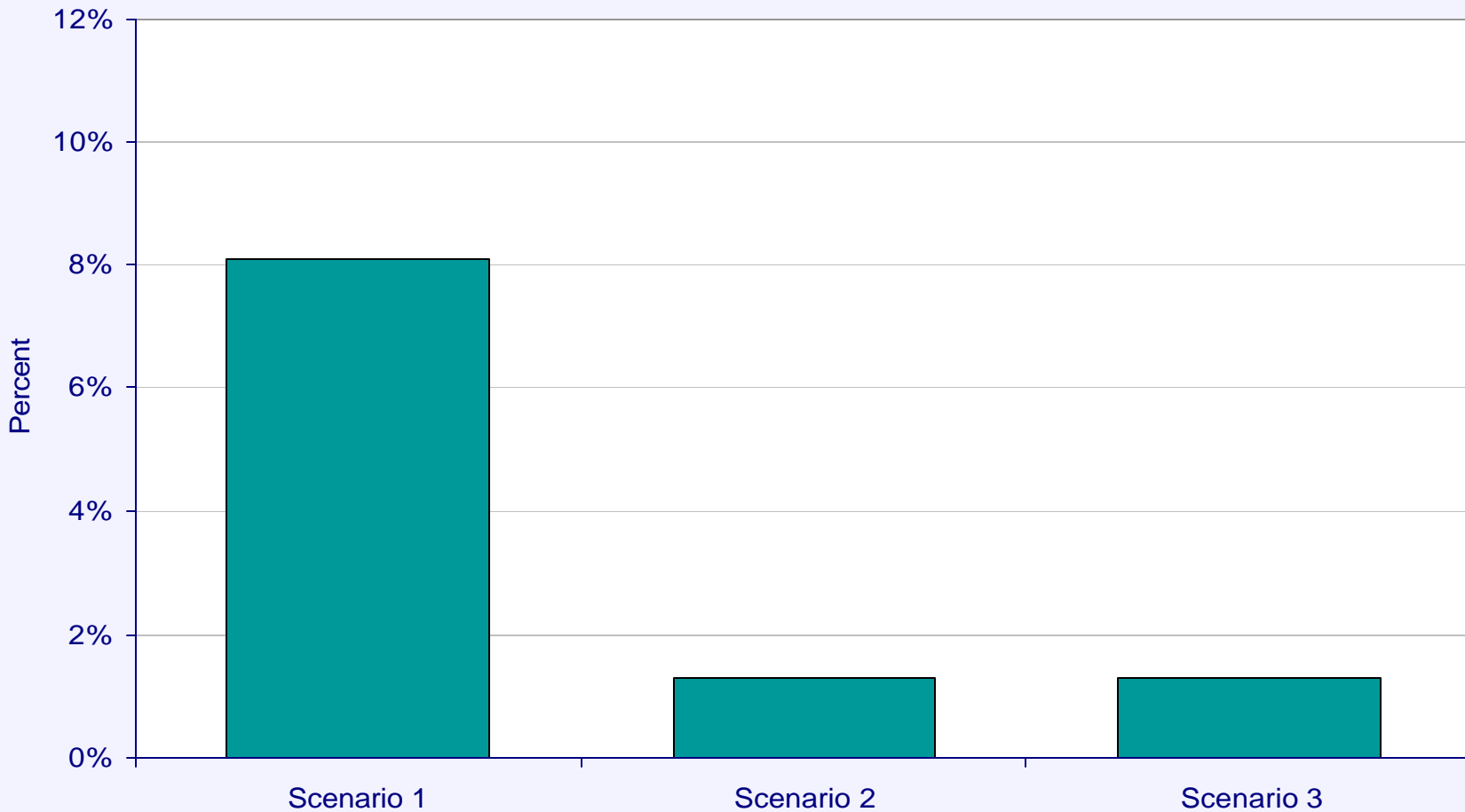


Schedule 55: Eligible Sales as a Percent of Total Company Sales - Energy



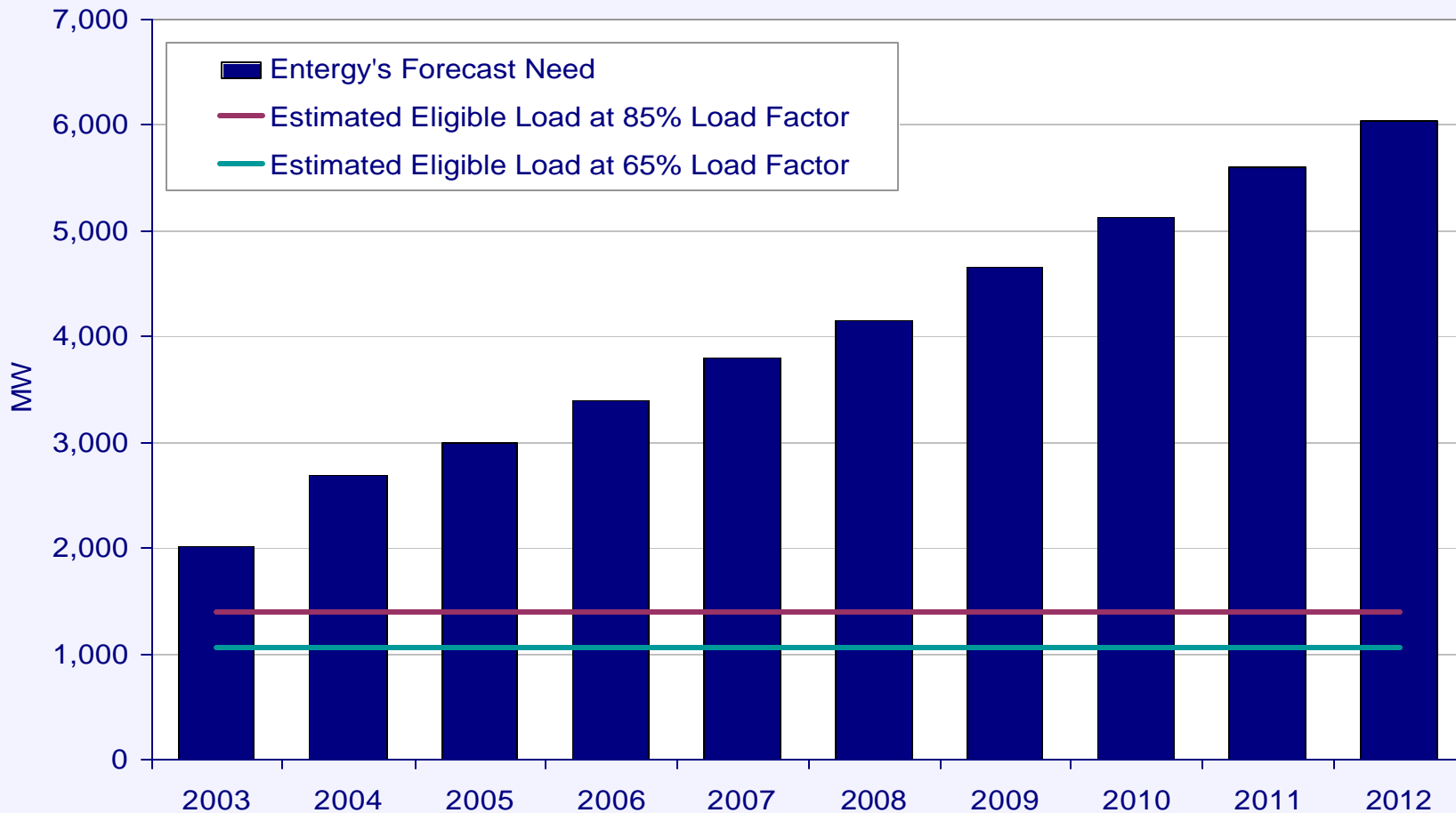


Schedule 56: Eligible Sales as a Percent of Total Company Sales – AEP-SWEPCO



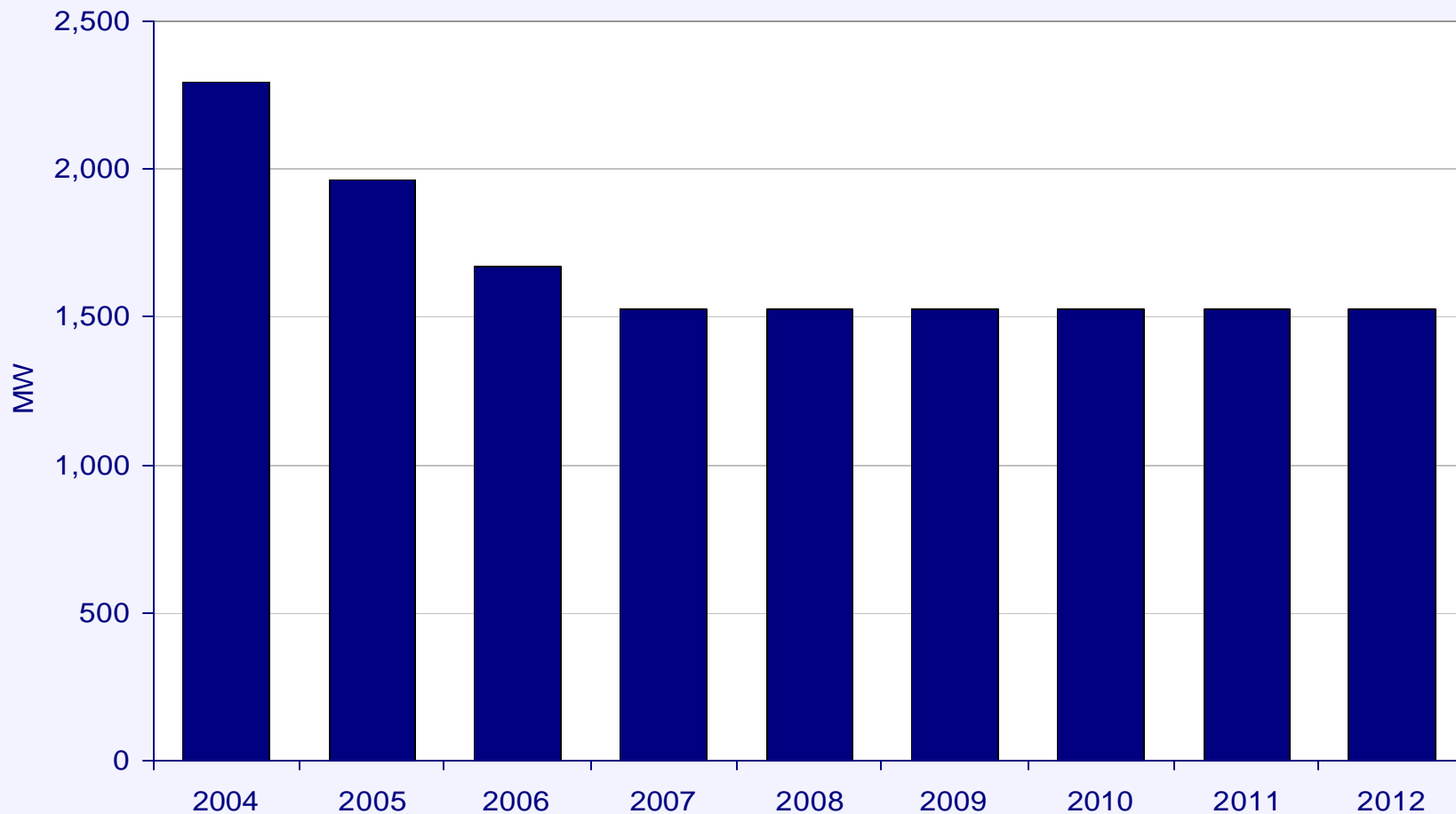


Schedule 57: Entergy's Estimated Resource Supply Requirements



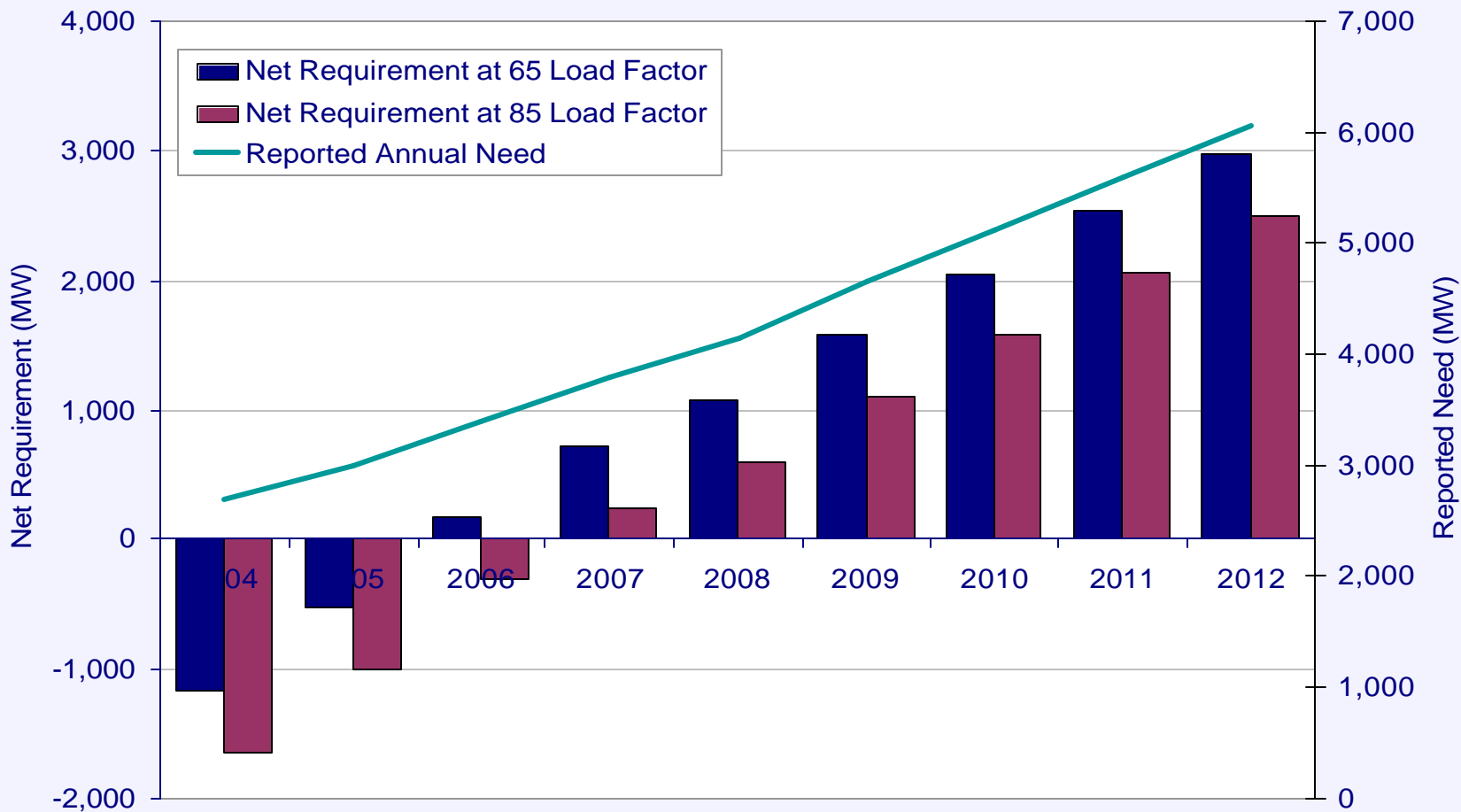
Note: For illustration purposes, assumes no growth in industrial load; and estimated supply requirements for Entergy Operating Companies.

Source: Entergy 2003 Resource Plan



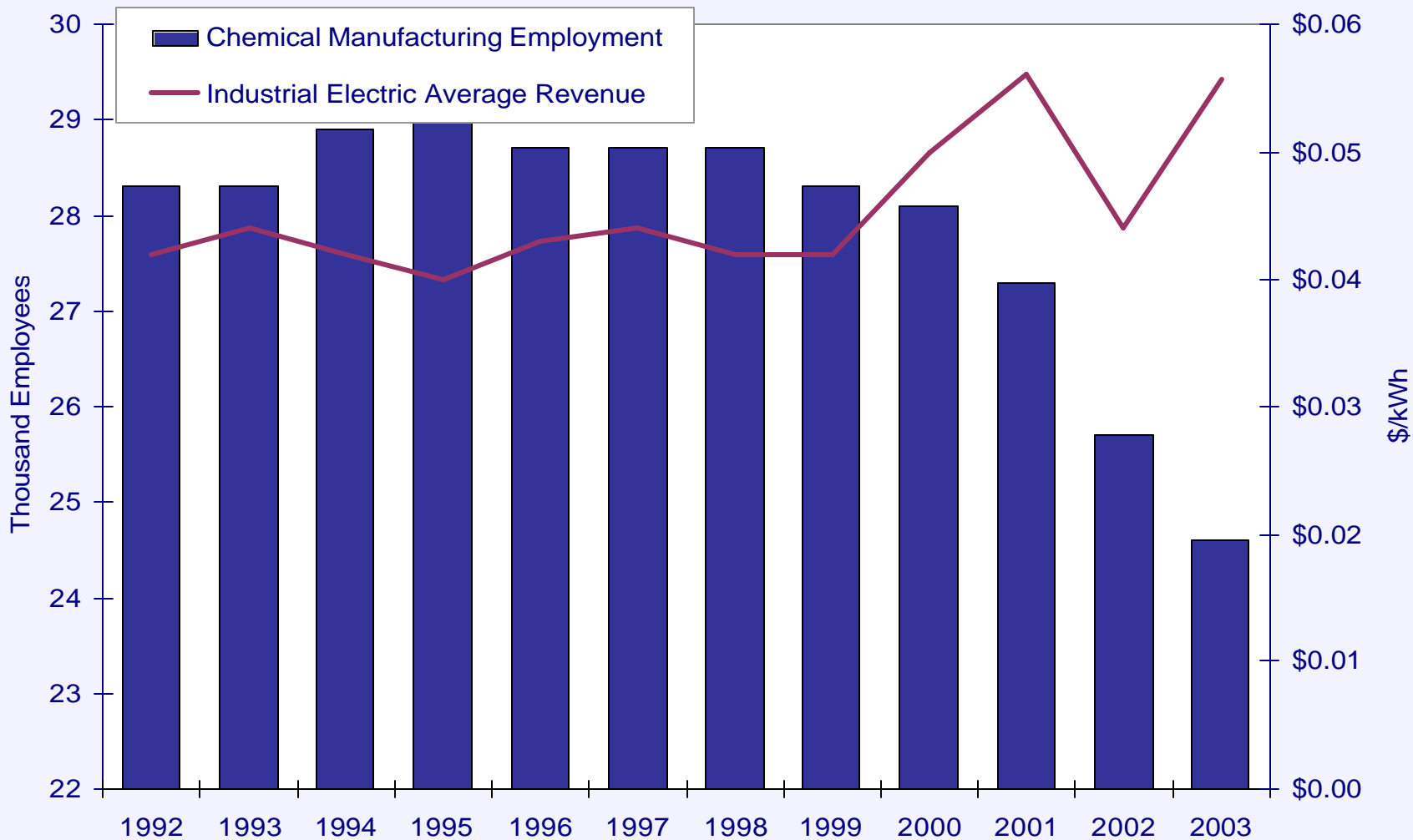


Schedule 59: Entergy's Estimated Net Requirements



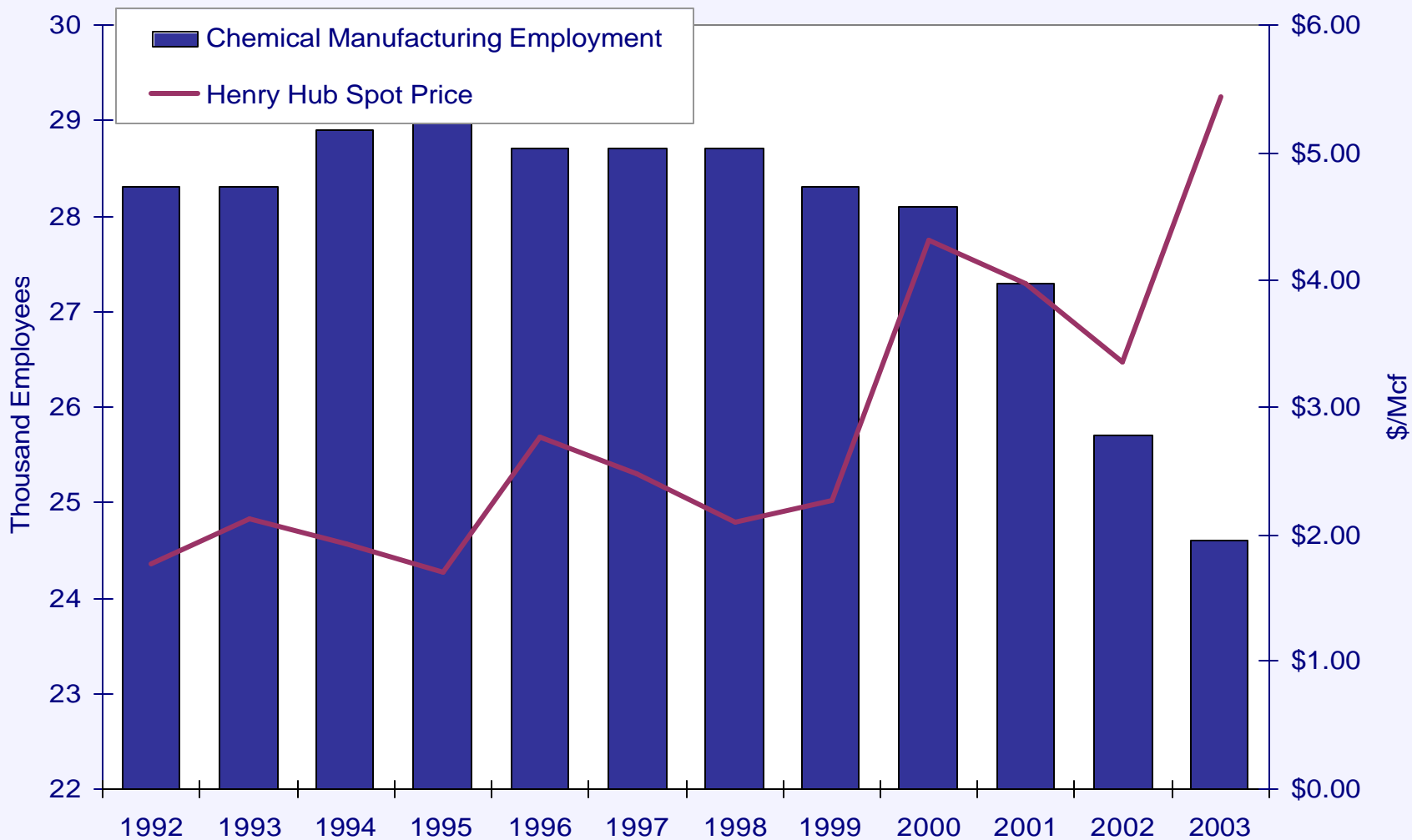


Schedule 60: Louisiana Chemical Industry Employment and Electric Price (1992-2003)



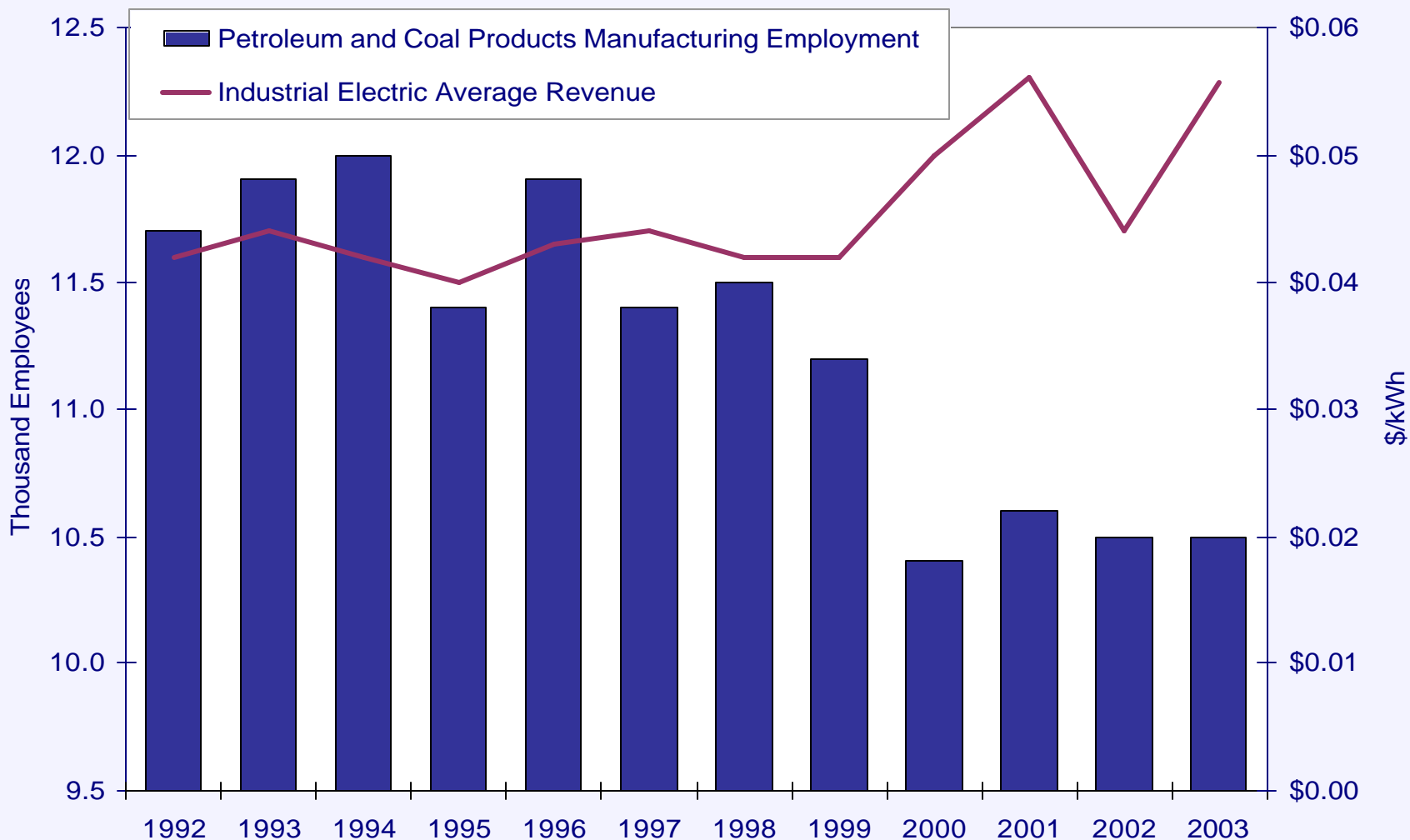


Schedule 61: Louisiana Chemical Industry Employment and Natural Gas Spot Price (1992-2003)





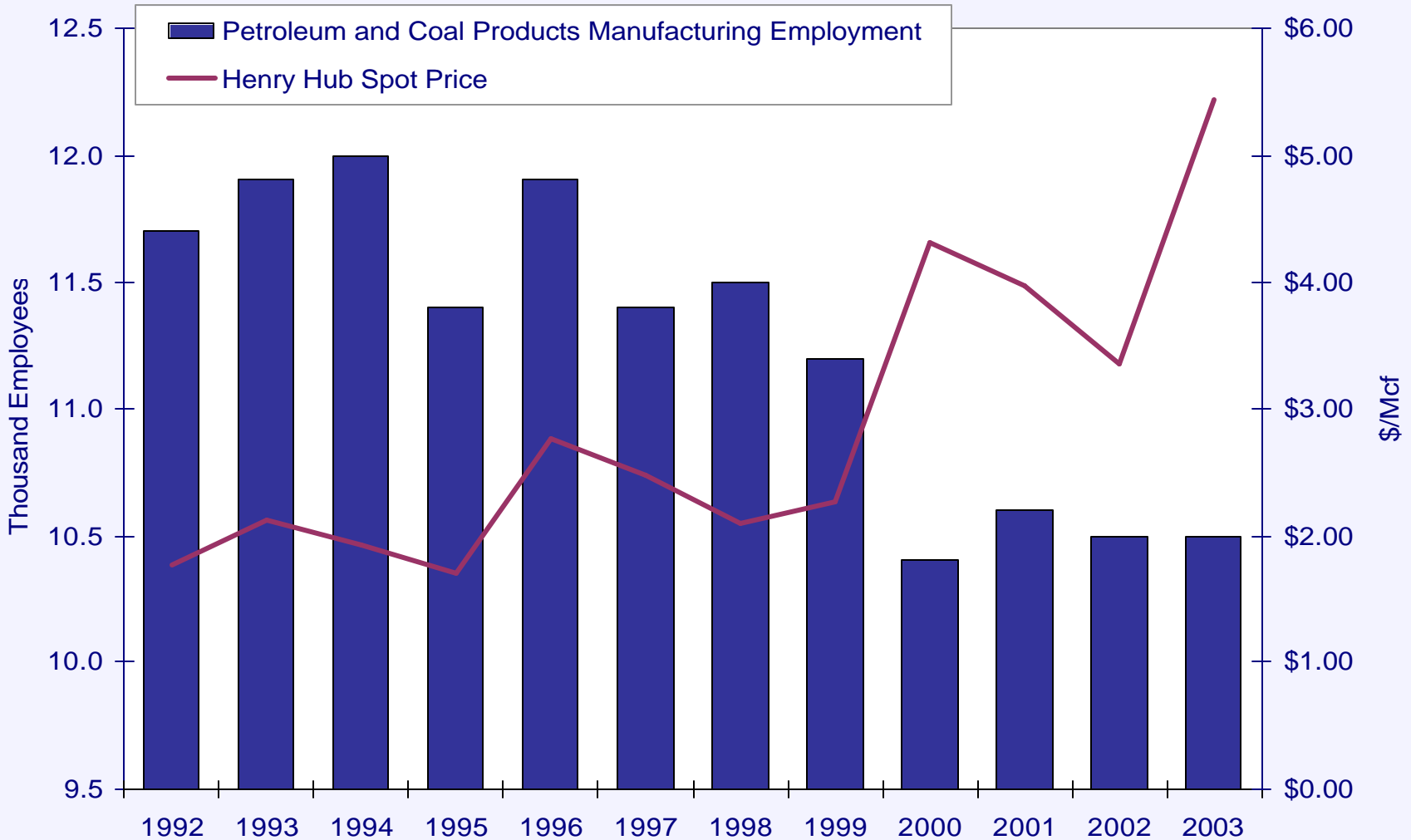
Schedule 62: Louisiana Petroleum Refining Employment and Electric Price (1992-2003)



Source: Louisiana Department of Labor; and Energy Information Administration, Department of Energy

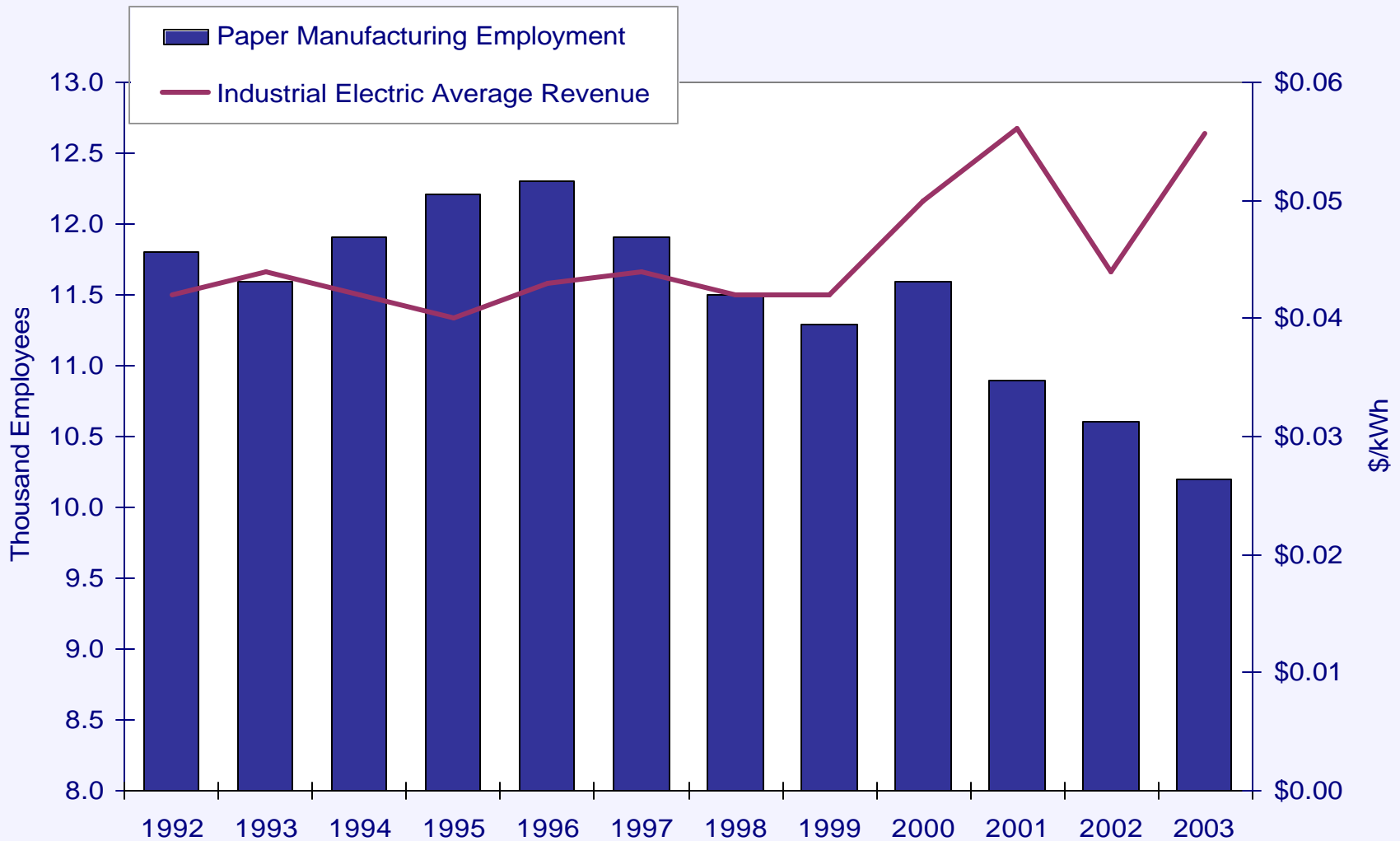


Schedule 63: Louisiana Petroleum Refining Employment and Natural Gas Spot Price (1992 -2003)





Schedule 64: Louisiana Paper Manufacturing Employment and Electric Price (1992-2003)



Source: Louisiana Department of Labor; and Energy Information Administration, Department of Energy



Schedule 65: Louisiana Paper Manufacturing Employment and Natural Gas Spot Price (1992-2003)

